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HOBBS OFFICE O.C.C.  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 20 11 44 AM '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>OG 4983</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name <b>None</b>
2. Name of Operator <b>ROGER C. HANKS, LTD.</b>	8. Farm or Lease Name <b>Zapata-State</b>
3. Address of Operator <b>1102 Oil &amp; Gas Building, Wichita Falls, Texas 76301</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>East</b> LINE, SECTION <b>10</b> TOWNSHIP <b>10S</b> RANGE <b>32E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4333' GL</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> <b>Re-entry</b>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6- 9-68 Commenced re-entry; started in 8 5/8" casing at 12:30 P. M.  
6-12-68 T.D. 9020'  
Set 9020' 5 1/2" 15.5 and 17# casing at 9020'; cemented with 300  
sacks incor pozmix, 2% gel, 8# salt per sack, 3/4 of 1% CFR-2.  
Plug down at 6:00 A. M., June 12, 1968  
6-13/  
6-16-68 WOC  
6-17-68 Moved completion unit on.  
Casing tested; tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by John Maden TITLE General Partner DATE 6-18-68

APPROVED BY Joe H. Hines TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: