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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>OG 4983</b>	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> <b>Re-enter</b> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		<b>None</b>	
2. Name of Operator		8. Farm or Lease Name	
<b>Roger C. Hanks, Ltd.</b>		<b>Zapata-State</b>	
3. Address of Operator		9. Well No.	
<b>1102 Oil &amp; Gas Building, Wichita Falls, Texas 76301</b>		<b>1</b>	
4. Location of Well UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE <b>330</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>10</b> TWP. <b>10S</b> RGE. <b>32E</b> NMPM		10. Field and Pool, or Wildcat	
		<b>Undesignated</b>	
		12. County	
		<b>Lea</b>	
		19. Proposed Depth	
		<b>9050'</b>	
		19A. Formation	
		<b>Bough "C"</b>	
		20. Rotary or C.T.	
		<b>Rotary</b>	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond	
<b>4333' GL</b>		<b>D &amp; P \$ 10,000</b>	
		21B. Drilling Contractor	
		<b>Tom Brown Drilg. Co.</b>	
		22. Approx. Date Work will start	
		<b>As soon as approved</b>	
23. <b>(39-4-1)</b> PROPOSED CASING AND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<b>7 7/8"</b>	<b>5 1/2"</b>	<b>17#</b>	<b>8950'</b>	<b>400</b>	

Well ~~previously~~ operated by Zapata Petroleum Corp. - Zapata, et al State  
Total Depth 10,800' D & A 12-28-57.

Roger C. Hanks, Ltd. - Operator - plans to re-enter hole and set 5 1/2" casing, hole conditions permitting at 8950' with following procedure:  
Move on rotary rig and wash hole to bottom drilling out previously set cement plugs washing hole to approximately 9050', mud up, run additional electric logs, run 5 1/2" casing and set same to cover approximate interval 8950'. Will then move on workover rig, perforate and acidize for production tests.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roger C. Hanks Title General Partner Date May 6, 1968

(This space for State Use)

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>ROGER C. HANKS, LTD.</b>			Lease <b>Zapata-State</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>10</b>	Township <b>10S</b>	Range <b>32E</b>	County <b>Lea</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4333'</b>	Producing Formation <b>Bough "C"</b>		Pool <b>Undesignated</b>		Dedicated Acreage: <b>40</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes    ☐ No    If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.*

Name *Roger C. Hanks*  
Position \_\_\_\_\_

**General Partner**

Company  
**ROGER C. HANKS, LTD.**

Date  
**May 6, 1968**

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.*

**(Previously surveyed by  
Zapata Petroleum Corp.)**

Date Surveyed \_\_\_\_\_

Registered Professional Engineer  
and/or Land Surveyor

Certificate No. \_\_\_\_\_

