

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Zapata Petroleum Corporation Box 2216 Midland, Texas 01
(Address)

LEASE State WELL NO. 1-10 UNIT A S 10 T 10-S R 32-R
DATE WORK PERFORMED 12/26/57 POOL Wildcat

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☒ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. - 10,800' lime & shale, 7 7/8" hole completed @ 12:15 P.M. 12/25/57. Ran electrical survey TD to 3560; Microlaterolog & laterolog TD to 8600'. Went in & spotted cement plugs as shown on reverse side with DST information. Pipe left in hole. Pipe cut off 4' below G. L.

366' 13 3/8" 48# H-40

3547' 8 5/8 24#, 28#, 32# H-40

Pits & cellar are being levelled off & filled in. Verbal approval obtained from Mr. R. F. Montgomery to proceed w/P&A operations on 12/26/57. Final C-103 to be submitted when location completely levelled & cleared.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____ (Company) _____

OIL CONSERVATION COMMISSION

Name John W. Rung
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Gene R. Wood
Position Engineer
Company Zapata Petroleum Corporation

Note: Hole between plugs loaded
w/9.8# mud.

Plug & Interval
10 sax
Surface to 30'
8 5/8" 24# csg.

20 sax
3490 to 3550
8 5/8" 32# csg.

<u>Section</u>	<u>DST Information</u>	
San Andres	<u>No. 1</u> 4139-4265' open 30 min. Recovered 1175' salty sulphur water; ISIP-1600#; FSIP-1400#, IFF-300#, FFP-600#	<u>30 sax</u> (4100' to 4195' 7 7/8" hole)
Pennsylvanian	<u>No. 2</u> 8714'-8810' open 60 minutes Recovered 30' SL GCM w/trace frac. oil. ISIP-365#, FSIP- 295#, IFF-155#, FFP-200#	<u>30 sax</u> 8725' to 8820' (7 7/8" hole)
Pennsylvanian	<u>No. 3</u> 8832' - 8868' open 30 minutes Recovered 20' SL GCM, ISIP-255#; FSIP-185#, IFF-125#, FFP-125#	---
Pennsylvanian	<u>No. 4</u> 8867'-8944' open 2 hours Recovered 400' HO & GCM, 1700' free oil, 4500' SW, ISIP-2815# FSIP-2994#, IFF-1285#, FFP-2755#	<u>30 sax</u> 8850 to 8945 (7 7/8" hole)
Pennsylvanian	<u>No. 5</u> 8875'-8920' (Straddle test) Open 2 hrs. Recovered 300' HO & GCM, 5800' SL O & GCSW ISIP-3115#, FSIP-2960', IFF-1045#, FFP-2745#	---
Pennsylvanian	<u>No. 6</u> 9284'-9325' open 60 minutes Recovered 830' gas, 60' GCM ISIP-720#, FSIP-100#, IFF-40# FFP-40#	<u>20 sax</u> 9260 to 9325' (7 7/8" hole)

No additional shows below 9315'

50 sax - 10,770' to 10,610'