

Santa Fe, New Mexico

1982 JAN 3 PM 7 01
WELL RECORD

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

State

(Company or Operator)

(1959)

Well No. 1-10, in NE ¼ of NE ¼, of Sec. 10, T. 10-S, R. 32-E, NMPM.

Wildcat **Pool**, **Lee** **County**.

Well is 660 feet from North line and 330 feet from East line

of Section 10 If State Land the Oil and Gas Lease No. is 1-1270

Drilling Commenced.....**October 14**....., 19**57**..... Drilling was Completed.....**December 25**....., 19**57**.....

Name of Drilling Contractor..... **Helmerich & Payne, Inc.**.....

Address.....Odessa, Texas.....

Elevation above sea level at Top of Tubing Head..... 4332..... The information given is to be kept confidential until
..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from **None** to..... No. 5, from..... to.....

CONFIDENTIAL

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from NONE to _____ feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	48	New	366'	Texas	*****	*****	*****
				Pattern			
8 5/8	24, 28, 32	New	3547'	Baker	*****	*****	*****

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	366	350	Plug	9.8	
11	8 5/8	3547	974	Plug	9.8	650

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

None - No Zones Commercial

Result of Production Stimulation.....

Depth Cleaned Out.....

I **ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 10,800 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing No Production, 19____

OIL WELL: The production during the first 24 hours was _____ barrels of liquid of which _____% was
was oil; _____% was emulsion; _____% water; and _____% was sediment. A.P.I.
Gravity _____

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1600		T. Devonian.		T. Ojo Alamo.
T. Salt.	1640		T. Silurian.		T. Kirtland-Fruitland.
B. Salt.	2144		T. Montoya.		T. Farmington.
T. Yates.	2266		T. Simpson.		T. Pictured Cliffs.
T. 7 Rivers.	2383		T. McKee.		T. Menefee.
T. Queen.	2913		T. Ellenburger.		T. Point Lookout.
T. Grayburg.	3220		T. Gr. Wash.		T. Mancos.
T. San Andres.	3443		T. Granite.		T. Dakota.
T. Glorieta.	4051		T. _____		T. Morrison.
T. Drinkard.	5703		T. _____		T. Penn.
T. Tubbs.	6308		T. _____		T. _____
T. Abo.	7150 (Base 6195)		T. _____		T. _____
T. Penn.	8980		T. _____		T. _____
T. Miss.	10398		T. _____		T. _____

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	Tertiary - Chalk & gravel.	6195	8980	2785	Permian - LS & Shale
130	1600	1470	Permian - Red Beds	8980	10398	1418	Permian - Limestone, sand, shale
1600	1640	40	Permian - Sand & Ashy	10398	10800	402	Permian - Limestone & chert
1640	2144	504	Permian - Sand & Ashy				
2144	2266	122	Permian - Sand & Ashy				
2266	2383	117	Permian - Sand & Ashy				
2383	2913	530	Permian - Sand & Ashy				
2913	3220	307	Permian - Sand, Shale, Ashy				
3220	3443	223	Permian - Sand & Ashy				
3443	4051	1408	Permian - Sand, Shale, Ashy				
4051	5703	1652	Permian - Sand, Shale, Ashy				
5703	6308	605	Permian - Sand & Ashy				
6308	6980	672	Permian - Sand & Shale				
6980	7150	170	Permian - Sand & Shale				
7150	8195	1045	Permian - Sand, Shale, Ashy, Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company of Operator AMARA PETROLEUM CORPORATION Address P. O. Box 2216 - Midland, Texas
Name James L. Wood Position or Title _____

December 30, 1957