Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OR ALLOWARIE AND AUTHORIZATION

			ALLOVAI							
•		TO TRAN	SPORT OIL	- AND NA	TURAL GA	NO WAIT A	Pl No.			
Operator O				0-025-000141						
Penioc Oil	, com	valu				1 0	J-025	- 600	- 1	
Address DA 2	-472	11-66	s NM	0011	1-0970					
[, O, Day 3	970	HOUVE	5 10110		ner (Please expla					
Reason(s) for Filing (Check proper box)		Change in Tra	nenoster of:		ici (i icase aspis	 ,				
New Well	Oil	Change in 11	. —	611	1. T.	6/.1	~ ~			
Recompletion \square	Casinghead		ondensate	200	ective	9//	7.3			
Change in Operator	Canagnese	1 OM CC	Al Gebake							
f change of operator give name and address of previous operator										
		00								
II. DESCRIPTION OF WELL	, AND LEA		131 1 1 1	in a Formation		Kind (of Lease	L	ease No.	
New Melico St	tate Well No. Pool Name, Including Formation Mescales San and				Tu D					
	are]	2 //	ascaller	o deno	maries					
Location	. .		_	:1	//	-11		(0). +	.	
Unit Letter	: <i>21</i>	05 Fe	et From The $ oldsymbol{\sum} oldsymbol{1} oldsymbol{2} oldsymbol{3} oldsymbol{4} oldsymbol{5} oldsymbol{6} oldsymbol{7} oldsymbol{6} oldsymbol{7} olds$	rich Lie	re and (G	<u>94 </u>	et From The	West	Line	
, ,		~ .	2 2	يم	n (m) (Les.	County	
Section // Towns	hip / 0	S Ri	inge 32	. C , N	MPM,	·		71000	County	
				D. J. G. G						
III. DESIGNATION OF TRA				RAL GAS	ve address to wh	ich approved	conv of this f	orm is to be se	ent)	
Name of Authorized Transporter of Oil	· 🔯 🗀	or Condensate			~	, ,	, T		7001	
durlock Peine	<u>ani</u>				P. D. Box 1183 How Address (Give address to which approved a					
Name of Authorized Transporter of Cas	inghead Gas	or	Dry Gas	Address (Gi	ve aaaress 10 wh —	ісп арргочей	copy of this J	, m ij 10 06 56	,	
NA				1		When	2			
If well produces oil or liquids,	Unit	Sec. T	wp. Rge. 10 32	1 *	ly connected? No	i I wuen			*	
,	$\frac{1}{N}$			<u></u>						
If this production is commingled with th	at from any oth	er lease or poo	d, give comming	ling order nur	nber:					
IV. COMPLETION DATA			.,		-(Di Di 1	Come Declar	Diff Res'v	
D. I. and Thomas of Commission	- 00	Oil Well	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	phir kesv	
Designate Type of Completio					1		<u> </u>	<u></u>		
Date Spudded	Date Comp	pl. Ready to Pr	od.	Total Depth			P.B.T.D.			
							ļ	 		
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Form	ation	Top Oil/Gas	Pay		Tubing Dep	Lh .		
							1	- 65		
Perforations							Depth Casin	g Shoe		
			1				<u> </u>			
				CEMENTING RECORD						
HOLE SIZE	CA	SING & TUBI	NG SIZE		DEPTH SET			SACKS CEM	ENI	
							ļ			
							<u> </u>			
						,				
V. TEST DATA AND REQU	EST FOR A	LLOWAB	LE			•				
OIL WELL (Test must be afte	r recovery of ic	nal volume of	load oil and mus	s be equal so o	r exceed top allo	wable for thi	s depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Te			Producing N	lethod (Flow, pu	mp, gas lift, i	itc.)			
	1						-125-r T 2:			
Length of Test	Tubing Pre	Tubing Pressure Oil - Bbls.			Casing Pressure Water - Bbls.			Choke Size Gas- MCF		
Actual Prod. During Test	Oil - Bbls.									
······································										
CARTITI										
GAS WELL	1	Tast		Rhie Conde	nsate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF					
	77L!== P	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	I noing 170									
				٦			٠			
VI. OPERATOR CERTIF	CATE OF	COMPL	IANCE		OIL CON	ISEDV	ΔΤΙΩΝ	DIVISIO	NC	
I hereby certify that the rules and re	gulations of the	Oil Conservat	aion		OIL CON	AOLIT V	A 1 1014	J. V. O.	~ 1 7	
Division have been complied with and that the information given above					Data Approved JUN - 4 1993					
is true and complete to the best of n	iy knowledge a	and belief.		Dat	e Approve	d	JUN -	± 1333		
120 00 -	4	1		11	• •					
Signature Mohammed Yamin	pule	<u>- Sl</u>		Rv	ORIGINAL	SIGNED I	BY JERRY S	EXTON		
Signature	MEDAL	7	PERIDENT		ORIGINAL DIS	TRICT 1 5	UPERVISOI	ì		
MOHAMMED IAMIN	THEREA	UAFAUL - 1	itle	II.						
Printed Name	(57)4	397 - 3	3596	I itle	9					
Date			ione No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.