Submit 5 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1930, Hobbs, NM \$8240

State of New Mexico Enurgy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TO TRAN	SPORT OF	L AND NA	TURAL GA	AS				
OPENIOR DIE CORPORATION					Wall	30.025-00014			
Address	5970, Ho	·		241-59	70				
Reason(s) for Filing (Check proper box, New Well Recompletion Change in Operator	Change in T	Preseporter of: Dry Gas	Ou	ner (Please expli	iir)	Midla	nd,Tx	79702	
II. DESCRIPTION OF WELL	L AND LEASE								
New Mexico S	ting Pormation Exa Scu	n andre	S Kind	of Lease Pederal or Ped		es e No.			
Location Unit LetterK	2105	Peet Prom The	South L	e and	04 P	est From The .	We	st Line	
Section // Towns	nio 105	Range 3	re , _n	МРМ,			Lea	County	
III. DESIGNATION OF TRA	NSPORTER OF OIL	AND NATU	RAL GAS		 				
mobil Pipel	ine		AO. E	m address to wh	ich appromie , Dalle	25, TX	75237	ini) I	
Name of Authorized Transporter of Can		or Day Gas	Address (Giv	m address to wh	ich approved	copy of this fo	st sd ol ti mx	in)	
if well produces oil or liquids, give location of tanks.	1/Y // /0 32 NO i				When	on ?			
If this production is commingled with the IV. COMPLETION DATA	u from any other lease or po	ol, give comming	ling order num	ber:					
Designate Type of Completion	n - (X)	Ges Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Reiv	
Date Spudded 4-9-60	Date Compil. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation .		Top Oil/Gas Pay			Tubing Depth			
Perforations	<u></u>			Depth Casing Shoe					
	TIRING C	ASING AND	CEMENTO	IC PECOPT	·	L			
HOLE SIZE	TUBING, CASING AND		DEPTH SET			SACKS CEMENT			
					, , , , , , , , , , , , , , , , , , , 				
V. TEST DATA AND REQUE OIL WELL (Test must be after							<u></u>		
Date Find New Oil Run To Tank	recovery of total volume of la Date of Test			exceed top allow thos (Flow, pum			r full 24 hours	<u>') </u>	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.			Gai- MCF				
GAS WELL		 				· • • • • • • • • • • • • • • • • • • •	· · · · · · · · · · · · · · · · · · ·		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MIMCF			Gravity of Condensate				
osung Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFIC			0	IL CONS	SERVA	TION D	IVISIO	V	
I hereby certify that the rules and regul- Division have been compiled with and is true and compilete to the best of my i	OIL CONSERVATION DIVISION Date Approved								
lokanda de	chaent		_	• •			., <u></u>		
Signature M. Q. Merch	By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR								
Printed Name 7/28/92 Date	(505)397-3TH		Title_						
Date	Telephoo	ox No	l						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.