

WELL RECORD

ILLEGIBLE

Form C-101 was sent not
in Rules and Regulations
and submit 6 Copies

1998

.....
(Company or Operator)

(Lease)

Well No. 1, in 14 $\frac{1}{4}$ of 544 $\frac{1}{4}$, of Sec. 11, T. 10, R. 32, NMPM.

Locat. Pool. County.

Well is 1900 feet from west line and 2100 feet from south line.

of Section 11 If State Land the Oil and Gas Lease No. is 0-9713

Drilling Commenced..... April 9, 1960..... Drilling was Completed..... June 14, 1960.....

Name of Drilling Contractor.....**Robinson Brothers Drilling Company**.....

Name of Building
Address Midland, Texas

Elevation above sea level at Top of Tubing Head..... 4730' The information given is to be kept confidential until
..... 19.....

ONE DIALS ON BOARD

No. 1, from 8334° to 8365°	No. 4, from 8732° to 8770°
No. 2, from 8655° to 8687°	No. 5, from _____ to _____
No. 3, from 8725° to 8733°	No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No.	from	to	feet	Notes
No. 1,	133	155		Top surface
	2157	2253		Top of
No. 2,				
	2613	2717		Seven Rivers
No. 3,				
	2950	3130		Green
No. 4,				

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/4	320	NEW	294*				Release
8-5/8	250	NEW	3305*				Immediate
2-7/8	6.40*	NEW	8963*			(See above)	Reduction

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13	13-3/8	274'	323	1st to surface		
9	3-5/8	3303'	300	(Set 139' below Top S.A. 5' below porosity in S.A.)		
7-7/8	2-7/8	8991'	292			
7-7/8	2-7/8	8308-05'	100	Block cement		
7-7/8	2-7/8	10-110-300'	83			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

perforated 8725-33° and 8752-70°; spotted 500 gals mud acid on bottom, did not break down; reacidized w/500 gals mud acid, broke down; reacidized w/1000 gals 15% special low tension HCl acid, slight show oil; set temporary plug at 8733°; perforated 8354-65° and 8699-87°; acidized w/1000 gals, broke down, slight show oil, drilled plug; acid fraced w/10,000 gals oil perforations, mudded in, well kicked off and flowed back load.

Flowed 24.32 sec, 311.64 ft³, 24 hours, 24/64" choke

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,000 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 13, 1960

OIL WELL: The production during the first 24 hours was 364.38 barrels of liquid of which 100% was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 43.1

GAS WELL: The production during the first 24 hours was 311.64 M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure 875 lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1518	T. Devonian 10,790	T. Ojo Alamo
T. Salt 1577	T. Silurian	T. Kirtland-Fruitland
B. Salt 2044	T. Montoya	T. Farmington
T. Yates 2157	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2950	T. McKee	T. Menefee
T. Queen 3366	T. Ellenburger	T. Point Lookout
T. Grayburg 4772	T. Gr. Wash.	T. Mancos
T. San Andres 4836	T. Granite	T. Dakota
T. Glorieta 6216	T.	T. Morrison
T. Drinkard 6363	T.	T. Penn.
T. Tubbs 7078	T.	T.
T. Abilene 8234	T.	T.
T. Penn. 10,302	T.	T.
T. Miss. 10,696	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1518	1518	Triassic Red Beds	10,696	10,790	94	Woodford
1518	1577	59	Hustler	10,790	10,800	10	Devonian
1577	2044	467	Salado				
2044	2157	113	Tanhill				
2157	2950	793	Yates-Seven Rivers				
2950	3366	416	Queen-Grayburg				
3366	4772	1406	San Andres				
4772	4836	64	Glorieta				
4836	6216	1300	Leonard, undiff.				
6216	6363	147	Tubb				
6363	7078	715	Leonard, undiff				
7078	8234	1126	Abilene				
8234	8764	560	Elmer				
8764	8807	43	Rough "A"				
8807	8826	17	Rough "B"				
8826	8835	11	Rough "C"				
8835	10,302	1467	Pennsylvanian, undiff.				
10,302	10,696	394	Mississippi				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 13, 1960

Company or Operator C-beam Exploration Corp.

Address 103 Dale Hdg., Howell, N.M.

Name Robert E. Paddock

(Date)