

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Roswell, New Mexico July 18, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cabeen Exploration Corporation State K, Well No. 1, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
(Company or Operator) (Lease)
K, Sec. 11, T. 10S, R. 32E, NMPM., Wildcat Pool
Unit Letter

Please indicate location:

D	C	B	A
E	F	G	H
L	K O	J	I
M	N	O	P

County. Deer Date Spudded April 9, 1960 Date Drilling Completed June 14, 1960
Elevation 4284' D.F. Total Depth 10,800' FBTD 8880'

Top Oil/Gas Pay 8354' Name of Prod. Form. Permo-Pennsylvanian

PRODUCING INTERVAL -

Perforations 8354-65', 8655-87', 8725-33', 8752-70'

Open Hole _____ Depth _____ Casing Shoe 8951' Depth _____ Tubing 8880'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 364.32 bbls. oil, _____ bbls water in 24 hrs, _____ min. Size 24 Choke 64

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>294</u>	<u>325</u>
<u>8-5/8</u>	<u>3505</u>	<u>300</u>
<u>2-7/8</u>	<u>8943</u>	<u>255</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 311.64 MCF/Day; Hours flowed 24

Choke Size 64 Method of Testing: pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acid used in all treatments; see engineer's detailed report

Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks July 2, 1960

Oil Transporter No market yet

Gas Transporter No market yet

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

Cabeen Exploration Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Robert E. Paddock
(Signature)

Title: Division Manager
Send Communications regarding well to:

Name: Cabeen Exploration Corporation

Address: 103 Dale Bldg., Roswell, N.M.

By: _____
Title _____