

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-00015
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-4063
7. Lease Name or Unit Agreement Name Pistol Pete
8. Well No. 1
9. Pool name or Wildcat North Mescalero Cisco

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Manzano Oil Corporation 505/623-1996	
3. Address of Operator P.O. Box 2107/Roswell, NM 88202-2107	
4. Well Location Unit Letter <u>A</u> : <u>510</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>11</u> Township <u>10 South</u> Range <u>32 East</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4244' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING CPNS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 5/20/98 Manzano Oil Corp repaired holes in the 5-1/2" csg. After drilling out and testing the 5-1/2" casing, we could not get below 5412'. Upon further investigation, the casing was parted from 5404' to 5412'. An attempt was made to repair, it was unsuccessful. Manzano Oil is proposing to plug and abandon this well in the following manner:

1. Set a CIBP @ 5350' or as close to 5404' (top of parted casing) as possible.
2. Set a 100', 25 sx cement plug on top of CIBP.
3. Set a 100', 25 sx cement plug from 3526' to 3426' to cover 9-5/8" csg shoe (3476').
4. Set a 100', 25 sx cement plug from 1600' to 1500', top of salt.
5. Set a 100', 25 sx cement plug from 520' to 420' to cover 13-3/8" csg shoe (470').
6. Set a 10 sx cement plug at surface. Install P&A marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Sweeney TITLE Production Engineer DATE 12/7/98  
TYPE OR PRINT NAME David Sweeney TELEPHONE NO. 823-1996

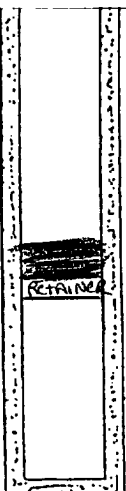
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JAN 15 1999

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

8698-8704'  
12 holes.

12/19/97  
Set cmt  
retainer @  
8770'  
Pumped 150  
sx cmt



PBTD 8766'

TD 10,804'