-	DISTRIBUTION		DISERVATION COMMIS	Form C-104	
	SANTA FE	REQUEST F	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	TRANSPORTER DIL	-			
, ,	GAS				
1.	PRCRATION OFFICE				
;	Cleary Petroleum Corporation				
	P. O. Drawer 2358, Midland, Texas 79701				
	Reason(s) for filing (Check proper boz) New Well	Change in Transporter of:	Other (Please explain)		
	Pecompletion	Oil Dry Gas			
	Change in Ownership[X]	Casinghead Gas Conden	za,e [7] [
	If change of ownership give name and address of previous owner	<u>Teal Petroleum Company</u>	, P. O. Drawer 2358,	Midland, Texas 79701	
Ч.,	DESCRIPTION OF WELL AND LEASE Verse				
	No Pit Pete	1 Undesignate		1,000	
	Unit Letter A : 510 Feet From The North Line and 660 Feet From The East				
	Unit Letter <u>A</u> : 51(
	Line of Section 11 Tow	mship <u>10-S</u> Range <u>3</u>	2-Е , ммрм,	Lea . County	
:1.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)	
	None Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas	singhead Gas 🔄 – or Dry Gas 🛄	Address forme address to which appro	hea copy of this form is to be sent?	
	if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
	f this production is commingled with that from any other lease or pool, give commingling order number:				
γ.	COMPLETION DATA	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty,			
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations Depth Casing Shoe				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)				
	Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump, gas 1	ift, etc.)	
	Length of Test	Tuking Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cii+Bbis.	Water-Bbla.	Gaa-MOF	
	GAS WELL				
	Actual Pred. Test-MCF/D	Length of Teat	Bbls. Condenagte/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choka Size	
11	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV.	ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Mary Ree Baswell (Signature)		APPROVED, 19		
			5Y	71	
			This form is to be filed in compliance with RULE 1104, if this is a request for allowable for a newly drilled or deepened much take form must be accompanied by a tabulation of the deviation		
	Ager	nt	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	(T) 10-1-	76			
	(Date)		Well name or number, or transporter, or cher such change of condition Separate Forms C-104 must be filed for each pool in multiply		
			in remetated wells.		