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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease LEASE <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E 9713</b>

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name <b>None</b>
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>Salt Water Disp.</b> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>Monterey-State</b>
2. Name of Operator <b>ROGER C. HANKS</b>		9. Well No. <b>1</b>
3. Address of Operator <b>1102 Oil &amp; Gas Building, Wichita Falls, Texas 76301</b>		10. Field and Pool, or Wildcat <b>Undesignated</b>
4. Location of Well UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>North</b> LINE <b>660</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>11</b> TWP. <b>10S</b> RGE. <b>32E</b> NMPM		12. County <b>Lea</b>
19. Proposed Depth <b>11,025'</b>		19A. Formation <b>Devonian</b>
20. Rotary or C.T. <b>Rotary</b>		
21. Elevations (Show whether DF, RT, etc.) <b>4244'</b>	21A. Kind & Status Plug. Bond <b>\$10,000 D &amp; P</b>	21B. Drilling Contractor <b>Ard Drilling Co.</b>
22. Approx. Date Work will start <b>November 21, 1968</b>		

23.

(Applied For)

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

Roger C. Hanks, Operator, plans to re-enter hole previously drilled by Monterey Oil Company - Gulf-State #1, T.D. at 10,885'. Operator plans to re-enter, drill out all previously set plugs, deepen hole approximately 120' to 150' into the lower part of the Devonian formation and run 5 1/2" casing for the purpose of disposing of salt water. If well will take sufficient salt water after acidizing, a string of 2 7/8" plastic dual lined tubing will be run on a plastic coated packer with the annulus between the tubing and 5 1/2" loaded with oil. Salt water will then be displaced into the Devonian through the 2 7/8" tubing protecting the other zones with oil in the annulus between the two strings. Application is presently before the Oil Conservation Commission for approval to dispose into this zone.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED

EXPIRES **2-21-69**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **Roger C. Hanks** Title **Owner - Operator** Date **November 19, 1968**

(This space for State Use)

APPROVED BY **[Signature]** TITLE **[Signature]** DATE **[Signature]**

CONDITIONS OF APPROVAL, IF ANY: