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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Salt Water Disposal</b>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>ROGER C. HANKS</b>	5. State Oil & Gas Lease No. <b>E 9713</b>
3. Address of Operator <b>1102 Oil &amp; Gas Building, Wichita Falls, Texas 76301</b>	7. Unit Agreement Name <b>None</b>
4. Location of Well UNIT LETTER <b>A</b> , <b>510</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>11</b> TOWNSHIP <b>10S</b> RANGE <b>32E</b> NMPM.	8. Unit or Lease Name <b>Monterey-State</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4244'</b>	9. Field and Pool, or Wildcat <b>Undesignated</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	12. County <b>Lea</b>

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
**Re-entry of Monterey Oil Co.  
Gulf State #1**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-30-68 Drilled out surface plug; drilled plug at 2791; washed to 5135'.
- 12- 1-68 Circulated hole, mudded up with 130 bbls. crude, 50 sacks jel, 12 sacks starch, circulated old mud from hole.
- 12- 2-68 Circulating to mix mud.
- 12- 3-68 Washing
- 12- 6-68 Ran 10,804' of 5 1/2" casing: 200' of N-80 20# casing on top, 10,104' of N-80 17#, and 500' of N-80 20# on bottom; set Halliburton packer shoe at 10,804'; cemented with 150 sacks of sulphur resistant incor cement; plug down at 7:30 A. M. Will move rig off and workover unit with reverse circulators on as soon as location cleared.
- 12-10-68 Moved workover unit on location.
- 12-11-68 Picked up 10,763' of 2 3/8" OD tubing with 5 drill collars and 4 5/8" bit.
- 12-12-68 Tagged top of float collar at 10,763'; drilled float and float collar and 30' of cement.
- 12-13-68 Drilled remainder of cement and packer shoe, no cement below last foot of metal drilled. Washed 10/ and commenced to circulate
- 12-14-68 Wash and circulate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Roger C. Hanks* TITLE Operator DATE 12-17-68  
APPROVED BY *[Signature]* TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: