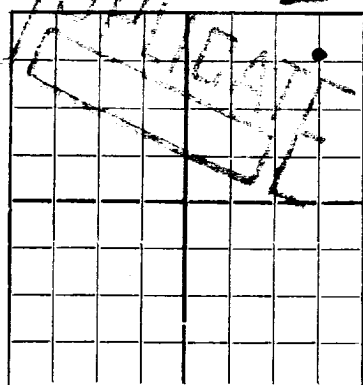


## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1955 APR 6 PM 5:16

## WELL RECORD



10 8

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Monterey Oil Company

Gulf State

Well No. 11 in 11 of Sec. 11 Lease 108

R. 32 E, N. M. P. M., Wildcat Field, Lea County.

Well is 520 feet south of the North line and 660 feet west of the East line of Sec. 11

If State land the oil and gas lease is No. 8 - 593 Assignment No. \_\_\_\_\_

If patented land the owner is \_\_\_\_\_ Address \_\_\_\_\_

If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_

The Lessee is \_\_\_\_\_ Address \_\_\_\_\_

Drilling commenced 11/21/54 19\_\_\_\_ Drilling was completed 3/28/55 19\_\_\_\_

Name of drilling contractor Makin Drilling Company Address Hobbs, New Mexico

Elevation above sea level at top of casing \_\_\_\_\_ feet. (484 D.F.)

The information given is to be kept confidential until \_\_\_\_\_ 19\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to \_\_\_\_\_ feet. \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	PERFORATED TO	PURPOSE
<u>13 3/8</u>	<u>404</u>	<u>8</u>	<u>Spring</u>	<u>471</u>		<u>5'</u>			<u>Surface</u>
<u>9 5/8</u>	<u>364</u>		<u>"</u>	<u>376</u>					<u>Intermediate</u>

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>17 1/2"</u>	<u>13 3/8</u>	<u>471</u>	<u>375 / 1/2 Gal Circulated</u>		<u>10.9</u>	
<u>12 3/4</u>	<u>9 5/8</u>	<u>376</u>	<u>1725 / 1/2 Gal</u>	<u>"</u>	<u>11.1</u>	

## PLUGS AND ADAPTERS

Heaving plug—Material None Length " Depth Set "

Adapters—Material None Size "

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	<u>None</u>	<u>None</u>				

Results of shooting or chemical treatment. \_\_\_\_\_

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 10,895 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

## PRODUCTION

Put to producing Plugged 19\_\_\_\_

The production of the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

\_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 6th

Midland, Texas April 6, 1955

day of April, 1955

Name Richard

Position Drilling Supt.

LORETTA HALL - NOTARY PUBLIC  
IN AND FOR MIDLAND COUNTY, TEXAS  
MY COMMISSION EXPIRES JUNE 1, 1958

Notary Public

Representing Monterey Oil Company  
Company or Operator.

My Commission expires \_\_\_\_\_

Address P.O. Box 1797, Midland, Texas

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1570		Sandstone and shale
1570			Top of Bartles
1570	2825		Sandstone, shale, anhydrite, salt.
2825			Top of Queen
2825	4760		Anhydrite, dolomite
4760			Top of Charlotte
4760	6210		Sandstone, shale, limestone
6210			Top Tubb
6210	7065		Sandstone, shale, limestone
7065			Top Abe
7065	8190		Shale, sandstone, limestone
8190			Top Hanco
8190	10,330		Sandstone, shale, limestone
10,330			Top Mississippian
10,330	10,710		Limestone
10,710			Top Weddell
10,710	10,805		Sandstone, shale, limestone
10,805			Top Russian
10,805	10,885		Limestone (Total Depth)