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NEW MEXICO OIL CONSERVATION COMMISSION

JUL 9 1976

D. C. C.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. E-9713</p>
<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Salt Water Disposal</p> <p>2. Name of Operator Texas Oil & Gas Corp.</p> <p>3. Address of Operator 900 Wilco Building, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER <u>0</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE, SECTION <u>11</u> TOWNSHIP <u>10S</u> RANGE <u>32E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name N. M. "K" St.</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Mescalero (San Andres)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4274' DF</p>	<p>12. County</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. Pull tubing and packer.
- Run CIBP on wireline and set at approximately 3990'. Cap BP with 35' cement plug.
- Freepoint 5½" casing. Shoot off casing at freepoint and pull.
- Run tubing to 50' inside casing stub and displace hole with 9.5#/gal. brine mud containing 25#/bbls. bentonite. Spot 100' cement plug in and above casing stub.
- If casing shot point is below 3538', pull tubing to 3538' and spot 100' cement plug across 9-5/8" casing shoe.
- Pull tubing to 1785' and spot 100' cement plug across salt section.
- Spot 10 sx. cement plug at surface and weld steel cap on casing.
- Weld 4" diameter, 4' (above ground) dry hole marker on steel cap and label with Texas Oil & Gas Corp., N.M. "K" St. #1, Loc. 0-11-10-32.
- Move surplus equipment and clean location.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO ~~SETTING~~ *setting*
~~SETTING~~ *bottom plug.*

Expires 11/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Thomas E. Runyan*
Orig. Signed by
John Runyan
Geologist

TITLE Production Engineer

DATE July 8, 1976

JUL 12 1976

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

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21.9.1975

OFFICE OF THE
DIRECTOR
GENERAL