

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Sunray DX Oil Company				Address P.O. Box 128, Hobbs, New Mexico			
Lease N.M. State "K"	Well No. 1	Unit Letter 0	Section 11	Township 10S	Range 32E		
Date Work Performed 6-20-63	Pool Mescalero Wolfcamp North			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Recomplete in Wolfcamp
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pull tbg, drop trip bob on Model "D" packer at 10,174, dump 2 sz cmt on top packer.
2. Perf at 8848 and squeeze with 50 sz cmt., perf at 8696 and squeeze with 50 sz. Perf at 8300 and squeeze with 50 sz. Drill out cmt from 8300-8848 and test to 2000#, O.K.
3. Perf 8685-87, 8696-98, 8722-24, 8736-38, 8759-61, 8777-79, 8804-06, 8816-18, 8820-30.
4. Acidize with 1000 gal HDA with 36 RB's. Acidize 8685-8738 with 1500 gal H38.
5. Perf 8640-8622, 8546-30, Acidize perfs 8622-40 with 500 gal HDA and perfs 8530-46 with 500 gal HDA.
6. Install Pumping Unit. Potintial Test 8-12-63, Pump 3 BW and 55 BW, 24 hrs,

Witnessed by Taney Dugger		Position Dr. Foreman		Company Sunray DX Oil Company	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY					
ORIGINAL WELL DATA					
D F Elev. 4269	T D 10,775	P B T D 8846	Producing Interval 8635-85, 8622-40	Completion Date 8-12-63	
Tubing Diameter 2 3/8	Tubing Depth 8621	Oil String Diameter 5 1/2	Oil String Depth 9923'		
Perforated Interval(s) 8640-22, 8546-30, 8685-87, 8696-98, 8722-24, 8736-38, 8759-61, 8777-79, 8804-06, 8816-18,					8820-30
Open Hole Interval			Producing Formation(s) Wolfcamp		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover	8-12-63	3		55		

OIL CONSERVATION COMMISSION

Approved by

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

V. R. Mayabb

District Engineer

Sunray DX Oil Company