Well No. 1 I.S.W. % of SE %, of SE 1.1 T. 10-S. R. 32-E. NMPM Undesignated Prot, Lea County East in 660 7.1.7 fort from South ine and 1980 7.5.6 from East in of Section 11 If State Land the Oil and Gas Lesse No. is E-9713 55 Drilling Company Fast in 56 Drilling Company No. 2 19.56 Drilling Company 19.56 111 In State Land the Oil and Gas Lesse No. is E-9713 10.5 56 19.56 56 19.56 56 19.56 56 19.56 56 10.5 56 19.56 56 10.5 56 56 10.5 56 <th></th> <th>M.</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th>, 9</th> <th></th> <th></th> <th>. Che</th> <th>viced 1/1/00) (Perm. C-100)</th>		M .						, 9			. Che	viced 1/1/00) (Perm. C-100)			
10% CC7 1:) FM 2:55 WELL RECORD Mail to Discie Office, Off Conservation Commission, to which Form C:101 was not not been than been day days after completion of which Form C:101 was not not the commission. Submit in QUINTUFLICATE. JORATE WALL CONTINUENT OF Company NAME to Discie Office, Off Conservation Commission, to which Form C:101 was not not the commission. Submit in QUINTUFLICATE. JORATE WALL CONTINUENT OF Company Numery of Common of		┥┥┥	_			NI	W MEXICO) OIL CONSE	RVATION	COMM	ISSION				
10% CC7 1:) FM 2:55 WELL RECORD Mail to Discie Office, Off Conservation Commission, to which Form C:101 was not not been than been day days after completion of which Form C:101 was not not the commission. Submit in QUINTUFLICATE. JORATE WALL CONTINUENT OF Company NAME to Discie Office, Off Conservation Commission, to which Form C:101 was not not the commission. Submit in QUINTUFLICATE. JORATE WALL CONTINUENT OF Company Numery of Common of			Santa Fc. New Mexico												
WELL RECORD WELL RECORD Mail to District Office, Office			کل	X											
Mail to District Office, OE Conservation Commission, to which Form C-101 was sent and inter then investigation of well, Folder instructions in Rules and Regulation of the Commission. Submit in QUINTUFLICATE. Location and the Commission Submit in QUINTUFLICATE. N.M. State "K" Compare or Commission. N.M. State "K" Compare or Commission. N.M. State "K" Compare or Commission. N.M. State "K" Undestignated N.M. State "K" Undestignated Sour and the OH and Gas Less No. is B-9713 Undestignated State Land the OH and Gas Less No. is B-9713 Drilling Commenced. 3-21 M. (Yay & Stafford Drilling Compare) No. State form Bast Office on the Commission. McVay & Stafford Drilling Compare) No. State form State Land the OH and Gas Less No. is B-9713 Drilling Commenced. 3-21 M. (Yay & Stafford Drilling Compare) No. State form State Land the OH and Gas Less No. is B-9713 Drilling Commenced. 3-21 M. (Yay & Stafford Drilling Compare) No. State form State form State form OIL SaNDG OR ZONRES No. 1, from No. 4, from No. 5, from No. 5, from No. 2, from No. 4, from	- Hi														
Image: State of a shear of a shear completion of well. Follow instructions in Rules and Regulation of the Commission. Submit in QUINTUPLICATE. Locard Action Action of the Commission. Submit in QUINTUPLICATE. State "K" Summary Mid-Continent 011 Company N.M. State "K" Well No. 1 is SW % of SE %, of Sec. 11 , T. 10-S R. 32-E NMPM Undesignated Pool, Lea Well No. 1 is SW % of SE %, of Sec. 11 , T. 10-S R. 32-E NMPM Well is 660 '/' feet from South ine and 1980 '' feet from East in In of Section 11		4-1-4	4	_				WELL K	ECORU	•					
Image: State of a shear of a shear completion of well. Follow instructions in Rules and Regulation of the Commission. Submit in QUINTUPLICATE. Locard Action Action of the Commission. Submit in QUINTUPLICATE. State "K" Summary Mid-Continent 011 Company N.M. State "K" Well No. 1 is SW % of SE %, of Sec. 11 , T. 10-S R. 32-E NMPM Undesignated Pool, Lea Well No. 1 is SW % of SE %, of Sec. 11 , T. 10-S R. 32-E NMPM Well is 660 '/' feet from South ine and 1980 '' feet from East in In of Section 11											~				
State WE Locate Continent Coll Company N.M. State WE Compare Continent Coll Company Compare Continent Coll Company Compare Control Control Control Control Control Control Control Control Control Mode Control <td></td> <td></td> <td>_</td> <td></td> <td>later than</td> <td>twent</td> <td>y days after co</td> <td>mpletion of well</td> <td>. Follow instr</td> <td></td> <td></td> <td></td>			_		later than	twent	y days after co	mpletion of well	. Follow instr						
Locate Will Company N.M. State "K" (Company of Deriver) (Company of Deriver) Company of Deriver) Underiver of Deriver) Company of Deriver) Underiver of Deriver of Deriver of Deriver of South Image of Deriver of Deriver of Deriver of South Image of South Met of Deriver of Deriver of Deriver of Deriver of Deriver of Deriver of South Image of Deriver of				<u> </u>	of the Con	imisti	on. Submit in (QUINTUPLICA	TE.						
Well No. 1. I.S.W. % of SE. %, of Sec. 11. T. 10-S. R. 32-E. NMPM Undesignated Pool, Lea County Well is. 660 // / fort from. South line and 1980 / fort from. East line of Section. 11	LOCAT	E WELL COR	RECTI		1 Compos	_		N	M. Stat		t				
Undesignated red, Lea County Well is 660 // / feet from South ime and 1980 // feet from East im of Socian 11 If State Land the Oil and Gas Lesse No. is E-9713	Sunray M	110-00n	Compa	ny or Opera		J		· · · · · · · · · · · · · · · · · · ·	(Leas	8)					
II IF State Land the Oil and Gas Lesse No. is. E-9713 Drilling Commenced 3-11 19.56 Drilling Commenced 3-11 19.56 Joint commence Joint commence <th c<="" td=""><td>Well No</td><td><u> </u></td><td>, in.</td><td>SW</td><td></td><td></td><td>of Sec. 11</td><td>, T</td><td><u>10-s</u></td><td>, R</td><td>32-E</td><td>, NMPM.</td></th>	<td>Well No</td> <td><u> </u></td> <td>, in.</td> <td>SW</td> <td></td> <td></td> <td>of Sec. 11</td> <td>, T</td> <td><u>10-s</u></td> <td>, R</td> <td>32-E</td> <td>, NMPM.</td>	Well No	<u> </u>	, in.	SW			of Sec. 11	, T	<u>10-s</u>	, R	32 -E	, NMPM.		
II IF State Land the Oil and Gas Lesse No. is. E-9713 Drilling Commenced 3-11 19.56 Drilling Commenced 3-11 19.56 Joint commence Joint commence <th c<="" td=""><td>Undes</td><td>ignate</td><td><u>d</u></td><td></td><td></td><td></td><td>Pool,</td><td>Lei</td><td>29.1</td><td></td><td>Post</td><td>County.</td></th>	<td>Undes</td> <td>ignate</td> <td><u>d</u></td> <td></td> <td></td> <td></td> <td>Pool,</td> <td>Lei</td> <td>29.1</td> <td></td> <td>Post</td> <td>County.</td>	Undes	ignate	<u>d</u>				Pool,	Lei	29.1		Post	County.		
Drilling Commenced 3-11 19 56 Drilling vas Completed 5-26 19 56 Name of Drilling Contractor McVay & Stafford Drilling Company Addres 1110 Philtower Building - Tulsa 3, Oklahoma Addres 1110 Philtower Building - Tulsa 3, Oklahoma Addres 1110 Philtower Building - Tulsa 3, Oklahoma Bitwain above sea level at Top of Tubing Head 4265 The information given is to be kept confidential unit Gan. bs. released .19	Well is	50 //	fe	et from	South		line and	1980	feet fi	rom	64 8 U	line			
Name of Drilling Contractor McVay & Stafford Drilling Company Address 1110 Philtower Building - Tulsa 3, Oklahoma Address 1110 Philtower Building - Tulsa 3, Oklahoma Elevation above sea level at Top of Tubing Head 4265 The information given is to be kept confidential unit Gan be released , 19 OIL SANDS OR ZONES No. 1, from 10,184 No. 2, from No. 4, from No. 3, from No. 6, from No. 4, from No. 4, from No. 4, from No. 5, from No. 6, from No. 6, from No. 1, from No. 1, from No. 4, from No. 4, from Size NEW OR Size NEW OR AMOUNT Size No Size NEW OR Size No Size NEW OR Size No Size Or	of Section	11	••••••	If Sta	te Land the Oil	and (Gas Lease No.	8	5-9/13	**************************************					
Address 1110 Philtower Building - Tulsa 3, Oklahoma Lievation above sea level at Top of Tubing Head 4265 The information given is to be kept confidential untigan. bs. released OIL SANDS OR ZONESS No. 1, from 10,184 to	Drilling Com	menced	3-1	1		, 19	56 Drilling	was Completed	5-26			, 19. 			
Elevation above sea level at Top of Tubing Head 4265 The information given is to be kept confidential unticent to be applied on the second dential unticent to be applied on the second dentis applied dential unticent to the second dential untic	Name of Drill	ling Contract	tor		McVay &	Sta	fford Dr	1111ng U	mpany			•			
OIL SANDS OR ZONES No. 1, from 10,184 10,195 No. 4, from to No. 2, from to No. 5, from to to No. 3, from to No. 6, from to to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rote in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. CASING RECORD MUDDING AND CEMENTING REC	Address	1110	Ph	iltow	er Buildi	ng	- Tulsa	3, Okland	Dha						
OIL SANDS OR ZONES No. 1, from 10,184 to No. 4, from to No. 2, from to No. 4, from to No. 3, from to No. 4, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from feet. No. 4, from feet. No. 4, from reason feet. No. 4, from to reason reason reason reason Super State of Wester Tots of User Tots of Test of User Tots of User Tots of User Tots of User Test of User T	Elevation abov	ve scalevel a	t Top	of Tubing	Head 42	65		The inf	ormation give	en is to b	e kept confi	dential until			
No. 1, from 10,184 10,195 No. 4, from to No. 2, from No. 5, from to No. 5, from to No. 3, from to No. 6, from to to IMPOBTANT WATEB SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. Size WEIGHT Surf ace Size VERPOSE Surf ace 3 3/8 36 New 3488 Saker 5 1/2 17 & 20 New 3488 Saker MUDDING AND CEMENTING BECOBD Surf ace <td< td=""><td>can be 1</td><td></td><td><u>.</u></td><td></td><td>, 19</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	can be 1		<u>.</u>		, 19										
No. 2, from															
No. 3, from	No. 1, from	10,1	84	to .	10,1	.95	No. 4,	from		to					
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rote in hole. No. 1, from	No. 2, from			to.			No. 5,	from		to					
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from feet. No. 2, from to No. 3, from feet. No. 4, from to CASING RECORD SIZE WWEIGHT VEIGHT NEW OR SIZE WWEIGHT FER FOOT EVEN OF SIZE WWEIGHT FER FOOT EVEN OF SIZE WWEIGHT FER FOOT EVEN OF SIZE OF FER FOOT WEIGHT SIZE OF SIZE OF SIZE OF MUDDING AND CEMENTING RECORD MUDDING AND CE	No. 3, from			t o.			No. 6,	from		to	••••••				
Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from						0.00		C A DUDG							
No. 2, from	Include data	on rate of w	ater in	nflow and											
No. 2, from	No. 1, from				to				feet						
No. 4, from															
CASING RECORD SIZE WEIGHT NEW OR USED AMOUNT KIND OF CUT AND PULLED FROM PERFORATIONS PURPOSE 3 3/8 36 New 339 Tex. Patt Surface 3 3/8 36 New 339 Tex. Patt Surface 3 5/8 32/32 36 New 3485 Baker Intermediate 5 1/2 17 27 20 New 10,270 Baker 10,184 210,195 011 String MUDDING AND CEMENTING BECORD MUDDING AND CEMENTING BECORD MUDDUNG OF CEMENT METROD MUD MUDDUNG AND CEMENTING BECORD SIZE OF SIZE OF WHERE NO. SACKS METROD MUD SIZE OF CASING WHERE NO. SACKS METROD MUD AMOUNT OF MUD USED IT 1/4 13 3/8 339 365 Pinp & Plug Cemented to Surface N N IT 1/2 9 5/8	No. 3, from				to				feet						
SIZE WEIGHT PER FOOT NEW OR USED AMOUNT RIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE 3 3/8 36 New 339 Tex. Patt Surface 9 5/8 32/32 36 New 3485 Baker Intermediate 5 1/2 17 & 20 New 10,270 Baker 10,184 & 10,195 011 MUDDING AND CEMENTING BECORD MUDDING AND CEMENTING BECORD SIZE OF HOLE SIZE OF CASING WHERE BET NO. SACES OF CEMENT METROD USED MUD GRAVITY AMOUNT OF MUD USED 17 1/4 13 3/8 339 365 PMP & PLUS Cemented to Surface 17 1/2 9 5/8 3488 2800 W W W W	No. 4, from				to				feet						
SIZE WEIGHT PER FOOT NEW OR USED AMOUNT RIND OF SHOE CUT AND PULLED FROM PERFORATIONS PURPOSE 3 3/8 36 New 339 Tex. Patt Surface 9 5/8 32/32 36 New 3485 Baker Intermediate 5 1/2 17 & 20 New 10,270 Baker 10,184 & 10,195 011 MUDDING AND CEMENTING BECORD MUDDING AND CEMENTING BECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACES OF CEMENT METROD USED MUD GRAVITY AMOUNT OF MUD USED 17 1/4 13 3/8 339 365 PMp & PLUS Cemented to Surface 17 1/2 9 5/8 3488 2800 W W W W						C	ASING RECOI	RD							
SIZE PER FOOT USED AMOUNT SHOE PULLED FROM PERFORATIONS PURPOR 3 3/8 36 New 339 Tex. Patt Surface 9 5/8 32/32 36 New 3488 Baker Intermediate 5 1/2 17 & 20 New 10,270 Baker 10,184 & 10,195 011 String MUDDING AND CEMENTING RECORD MUD USED MUD USED MUD USED MUD USED MUD USED If 1/4 13 3/8 339 365 PINP & PINB W If 2 3/8 3488 2800 W If 2 3/8 3488 <th <="" colspan="3" th=""><th><u> </u></th><th>WEIGH</th><th>T</th><th>NEW 0</th><th>R</th><th>Ì</th><th>KIND OF</th><th>CUT AND</th><th></th><th></th><th></th><th></th></th>	<th><u> </u></th> <th>WEIGH</th> <th>T</th> <th>NEW 0</th> <th>R</th> <th>Ì</th> <th>KIND OF</th> <th>CUT AND</th> <th></th> <th></th> <th></th> <th></th>			<u> </u>	WEIGH	T	NEW 0	R	Ì	KIND OF	CUT AND				
9 5/8 32/32 36 New 3485 Baker Intermediate 5 1/2 17 8.20 New 10,270 Baker 10,184 210,195 011 String MUDDING AND CEMENTING BECORD MUDDING AND CEMENTING BECORD MUDDING AND CEMENTING BECORD MUDDING AND CEMENTING BECORD MUD USED 17 MUD USED MUD USED MUD USED MUD USED		ZE PERFOOT USED		AMOUNT				PERFORATIONS							
MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACES OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED 17 1/4 13 3/8 339 365 PHED & Plug Cemented to Surfactored to Surfactor	1 <u>3 3/8</u>		36					5U	•						
SIZE OF HOLESIZE OF CASINGWHERE SETNO. SACES OF CEMENTMETHOD USEDMUD GRAVITYAMOUNT OF MUD USED171/4133/8339365PHap & PlugCemented to Surfac171/4133/8339365PHap & PlugCemented to Surfac121/295/834882800NNN	<u>5 1/2</u>								10,184	&10,1	95 011	String			
SIZE OF HOLESIZE OF CASINGWHERE SETNO. SACES OF CEMENTMETHOD USEDMUD GRAVITYAMOUNT OF MUD USED171/4133/8339365Phap & PlugCemented to Surfac171/295/834882800NNN										<u></u>	1				
17 1/4 13 3/8 339 365 Pmp & Plug Cemented to Surfac 12 1/2 9 5/8 3488 2800 N N N N					MUDDE	NG A	ND CEMENT	ING RECORD							
17 1/4 13 3/8 339 365 Pmp & Plug Cemented to Surfac 12 1/2 9 5/8 3488 2800 N N N N	SIZE OF	SIZE OF	w	HERE	NO. SACKS		METROD		NUD		AMOUNT	OF			
17 1/4 13 3/8 339 303 1100 12 12 1/2 9 5/8 3488 2800 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						-+									
	$\frac{17}{12}\frac{1/4}{12}$	13 3/8					H H H H	<u>6</u>			N	W			
	7 7/8	5 1/2			500		<u>n n N</u>					7042			
								.		1					
BECORD OF PRODUCTION AND STIMULATION				(Record al	Process med	No	of Ots. or Gal	s. used. interval	treated or s	hot.)					
				(Record th											
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	•••••														
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) No stimulation used.															
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) No stimulation used.				• • • • • • • • • • • • • • • • • • • •					i						
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) No stimulation used.															
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) No stimulation used.	Result of Pro	oduction Stin	nulatio	n											
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) No stimulation used.				******			******	*****							
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) No stimulation used.															

¢

COORD OF DRILL-STEN AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herein

					ols used	ent.		-		
Rotary 1	ools were	used from.	O:	10,775	feet, a	und from		fcet	to	fa
Cable to	ols were u	sed from	fee	t to	feet, a	and from		feet	to	fe
					DUCTION					
Put to I	roducing		5-30-56	, 19	-					
OIL W	ELL: TH	ne producti	on during the first 24	hours was		ba	arrels of lic	uid of which	I	
			% was							
	Gr	avity	50 at 60de	grees			, a uu			ument. A.r
GAS W			on during the first 24	hours was	,000	M.C.F.	olus	120	•	e. harrele
	lig	uid Hydrod	arbon. Shut in Pressu			` •				
Longth			72 hours							
			12 1041.							
PLI	CASE INI	DICATE E	ELOW FORMATIO		ONFORMAN	CE WIT	H GEOGI	BAPHICAL S	SECTION O	F STATE)
T. Anh	1	550	Southeastern New	Mexico	10.758				stern New M	
	y			Γ. Devonian	10,758	••••••	т.			
									itland	
T. Yate	8	2160							······	
			-						Ŧs	
T. Que	en	2849	1						ut	
T. Gray	/burg	2270		-						
T'. San	Andres	1780								
	ieta		······					Morrison		
T. Drin	kard	6210		r				Penn		
T. Tub T. Abo.	DS	7060		r				•••••••••••••••••		
	Hueco	- X 1 X(I)		Γ Γ				***************		
T. Miss			т , ст.	•		•••••••	Т. Т.			
Woo	dford	10,66	4	FORMAT	ION RECO	RD	1.			•••••
From	To	Thickness in Feet	Forma	tion	From	То	Thickness in Feet		Formation	
0	348		Surf. Sand,	, Shale &	Callche	•	-			i
34 8 400	1400 1620		Red Beds Anhydrite							
620	3150	1530	Anhydrite &	t Salt						
150	3460	310	Anhydrit •							
60	7060		Lime Shale							
550	7550	490 390	Lime & Shal							·
940	10060	2120	Line		ŀ					
0 60 180	10180		Lime & Sha]					, ,	*	
260	10260 10310	180 50	Line & Sand Line & Cher				5			
310	10602	292	Line							
602	10690	88	bime & Shal							
690 . 7 6 8	10758	68	Lime & Sand	l ·						
758	10775	17	Lime							
	'				-					
										£

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	UCEDDER 18, 1930
Company or Operator Sunray Mid-Continent Oil	Ce Box 128 - Hobbs, New Mexico
Name II Many	Position or Title. Hobbs Area Superintendent

.