



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1959 OCT 10 PM 2:55

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Sunray Mid-Continent Oil Company

N.M. State "K"

(Company or Operator)

(Lease)

Well No. 1, in SW $\frac{1}{4}$ of SE $\frac{1}{4}$ of Sec. 11, T. 10-S, R. 32-E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from South line and 1980 feet from East lineof Section 11. If State Land the Oil and Gas Lease No. is E-9713Drilling Commenced 3-11, 1956. Drilling was Completed 5-26, 1956Name of Drilling Contractor McVay & Stafford Drilling CompanyAddress 1110 Philtower Building - Tulsa 3, OklahomaElevation above sea level at Top of Tubing Head 4265. The information given is to be kept confidential until can be released, 19

OIL SANDS OR ZONES

No. 1, from 10,184 to 10,195 No. 4, from to No. 2, from to No. 5, from to No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.No. 2, from to feet.No. 3, from to feet.No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	36	New	339	Tex. Patt			Surface
9 5/8	32 3/4 & 36	New	3488	Baker			Intermediate
5 1/2	17 & 20	New	10,270	Baker		10,184 & 10,195	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4	13 3/8	339	365	Pmp & Plug		Cemented to Surface
12 1/2	9 5/8	3488	2800	" " "		" " "
7 7/8	5 1/2	10270	500	" " "		" " 7042

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No stimulation used.

Result of Production Stimulation.....

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,775 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-30-56, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 50 at 60degrees

GAS WELL: The production during the first 24 hours was 4,000 M.C.F. plus 120 barrels of
liquid Hydrocarbon. Shut in Pressure 2285 lbs.
Length of Time Shut in 72 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1550	T. Devonian 10,758	T. Ojo Alamo.	
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt. 2160	T. Montoya.	T. Farmington.	
T. Yates. 2840	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen. 3370	T. Ellenburger.	T. Point Lookout.	
T. Grayburg. 4780	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard. 6210	T.	T. Penn.	
T. Tubbs. 7060	T.	T.	
T. Abo. 8180	T.	T.	
T. Hueco 10,264	T.	T.	
T. Penn. Atoka -9810	T.	T.	
T. Miss. Woodford 10,664	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	348	348	Surf. Sand, Shale & Caliche				
348	1400	1052	Red Beds				
1400	1620	220	Anhydrite				
1620	3150	1530	Anhydrite & Salt				
3150	3460	310	Anhydrite				
3460	7060	3600	Lime				
7060	7550	490	Shale				
7550	7940	390	Lime & Shale				
7940	10060	2120	Lime				
10060	10180	120	Lime & Shale				
10180	10260	180	Lime & Sand				
10260	10310	50	Lime & Chert				
10310	10602	292	Lime				
10602	10690	88	Lime & Shale				
10690	10758	68	Lime & Sand				
10758	10775	17	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 18, 1956
Company or Operator Sunray Mid-Continent Oil Co. Address Box 128 - Hobbs, New Mexico
Name J. L. H. Position or Title Hobbs Area Superintendent