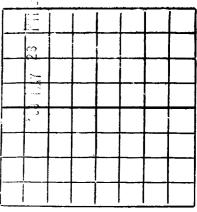
NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

WELL RECORD



Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE

If State Land submit 6 Copies

1188	WIL-Mc OI			Sev	Hexico Sta	(Lease)	TE WELL CORRECTLY	
/ell No		Company or Ope		¼, of Sec11	, Т		32E , NMPA	
1	Hescalero	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	`{{ { **********************************	Pool,	Les	•	Count	
ell is	980	feet from	South	line and	1980	feet from	Eest lir	
Section	11	If S	state Land the Oil a	and Gas Lease No	is			
rilling Con	nmenced			, 19 Drillin	ng was Completed	May 3	65 , 19	
ame of Dr	illing Contract	Monarch	***************************************			••••••		
.ddress		lobbs, Se	w Mexico	••••••			************************************	
so Be v	elessed	=	_	GL.	The inf	ormation given is t	o be kept confidential unt	
••••••			·	W 54 NOS 00 8	/A37556			
io. 1. from.	MONE	t	_	IL SANDS OR 2		to		
							•	
lo. 3, from.		t	o	No. (i, from	to.		
-aluda dasa		info and	IMPO l elevation to which	RTANT WATE				
	Market Name of Street					feet		
•							•	
•								
•								
10. 4, 110m.	······································	··			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
				CASING RECO	RD			
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE	
13 3/8	364	Dev	314	Texas	NUME.		Surface	
				_				
				AND CEMENT	ING RECORD			
SIZE OF HOLE	SIZE OF CASING	SIZE OF WHERE NO. SACES CASING SET OF CEMENT		USED	METHOD MUD USED GRAVITY		AMOUNT OF MUD USED	
7 %	13 3/8"	315	350	Plug	Mat:11	7 a		
			 					
			RECORD OF	PRODUCTION	AND STIMULA	rion		
		(Record t	the Process used, N	io. of Qts. or Ga	ls. used, interval	treated or shot.)		
Dry !	Mole - Pla	eg & Abane	ion					
		••••••••	***************************************					
······			***************************************			***************************************		
			•••••••••••		***************************************	***************************************		
Result of Pr	roduction Stime	ulation		******************************		***************************************		
	•••••••	*****************	******************************	******************************	*****************	•••••		
		*******	**************************	98888888888888888888888888888888888888	**************	Depth Cleaned	Out	

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Cable *-	nole were	used for-	Surface feet to		teet, a	and from.	••	feet to	fe
Cable II	nors were	used from	feet to	D	feet, a	and from.		feet to	fe
				PROI	UCTION				
Put to I	Producing	Hone		19	•				
OIL W	ELL: T	he producti	on during the first 24 hou	ırs was	*********	ba	arrels of li	auid of which	۲/- ۰۰
			% was er						
						/c wate	anu	90 ¥	was sediment. A.P
~									
GAS W	ELL: T	he producti	on during the first 24 hou	irs was	•••••••	.M,C.F. p	olus		barrels
	li	quid Hydro o	carbon. Shut in Pressure	lb	s.				
Length	of Time	Shut in	***************************************						
PLI	ease in	DICATE E	BELOW FORMATION	TOPS (IN CO	NFORMAN	CE WIT	H GEOG	RAPHICAL SECOND	07.07.07.
			Southeastern New M			OZ WII	II GEOG	Northwestern 1	-
Γ. Anh	ıy		Т.	Devonian	***************************************		Т.		
Γ. Salt		1811 2195	т.					Kirtland-Fruitland	
3. Salt	************	2173	Т.	Montoya			Т.	Farmington	
Γ. Yate	es		т.	Simpson			т.	Pictured Cliffs	
Γ. 7 R i	ivers	2833	Т.	McKee			т.	Menefee	
I. Que	en		т.	Ellenburger				Point Lookout	••
r. Gray	yburg	3380						Mancos	
				Granite				Dakota	
								Morrison	
			_·					Penn	
			· - -				т.	***************************************	
Abo.	•••••		T.				т		
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T. Penr	n	••••••••	т.			•	Т.		
T. Penr	n	••••••••	т.			•••••••••••••••••••••••••••••••••••••••	Т.		
T. Penr	n	Thickness	T.	FORMATIC	ON RECO	PRD	T.		
T. Penr	n		T.	FORMATIC		•••••••••••••••••••••••••••••••••••••••	Т.	s	
From	То	Thickness in Feet	T. T. Formation	FORMATIO	ON RECO	PRD	Thicknes	s	
From	n	Thickness	T. T. Formation	FORMATIO	ON RECO	PRD	Thicknes	s	
From	To 313	Thickness in Feet	T. T. Formation	FORMATIO	ON RECO	PRD	Thicknes	s	
From	To 313 455 1532	Thickness in Feet	Formation Surf. Sand, Sh & Caliche	FORMATIO	ON RECO	PRD	Thicknes	s	
From 6 4 5 32	To 313 455 1532 1629	Thickness in Feet	Formation Formation	FORMATIO	ON RECO	PRD	Thicknes	s	
From O 4 5	To 313 455 1532 1629 1811	Thickness in Feet	Formation Surf. Sand, Sh & Caliche Red Bed Sand & Shale Red Bed Anhy	FORMATIO	ON RECO	PRD	Thicknes	s	
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From 6 4 5 32 11	To 313 455 1532 1629 1811	Thickness in Feet	Formation Surf. Sand, Sh & Caliche Red Bed Sand & Shale Red Bed Sand & Anhy Salt & Anhy	FORMATIO	ON RECO	PRD	Thicknes	s	
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I hereby swear or affirm that the information given herewith is	a complete and correct record of the well and all work done on it so far
as can be determined from available records.	of the well and all work done on it so la
λ_{ij}	
Company or Operator Willams Ott Company of the	(Date)

Company or Operator Wil-Mc 011 Corporation

Address 1108 Fidelity Union Life Bldg.

Paul B. McCully

Address 1108 Fidelity Union Life Bldg.

Position or Title Executive Vice President