

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-101
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator <u>Cities Service Oil & Gas Corporation</u>	
Address <u>P.O. Box 1919 - Midland, Texas 79702</u>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	<u>Change of Operator's Name</u> <u>is effective April 1, 1983.</u>
Recompletion ☐	
Change in Ownership ☒	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name and address of previous owner Cities Service Company - P.O. Box 1919 - Midland, Texas 79702

DESCRIPTION OF WELL AND LEASE			
Lease Name <u>LANE</u>	Well No. <u>1</u> Pool Name, including Formation <u>MC-SCALISO SAN ANTONIO</u>	Kind of Lease <u>FFC</u>	Lease No. <u>—</u>
Location			
Unit Letter <u>C</u>	<u>651</u> Feet From The <u>NORTH</u> Line and <u>1621</u> Feet From The <u>WEST</u>		
Line of Section <u>1A</u>	Township <u>10S</u> Range <u>32E</u> NMPM, <u>LEA</u> County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>MOBIL PIPELINE CO</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 900 - DALLAS, TX 75221</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>WATEREN PETROLEUM CO</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1197 - EUNICE, NM 88231</u>
If well produces oil or liquids, give location of tanks.	Unit <u>C</u> Sec. <u>1A</u> Twp. <u>10S</u> Rge. <u>32E</u> Is gas actually connected? <u>YES</u> When <u>—</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. Diff. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.O.T.D.
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	APPROVED <u>APR 8 1983</u> , 19
<u>Elmer Stutz</u> (Signature) <u>Region Operations Manager</u> (Title) <u>March 14, 1983</u> (Date)	BY <u>ORIGINAL SIGNED BY JERRY SEXTON</u> TITLE <u>DISTRICT I SUPERVISOR</u>
	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

DISTRIBUTION			
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S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRODUCTION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

I. OPERATOR

Operator Cities Service Company

Address P.O. Box 1919 - Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	<u>change of operator's name is</u>
Change in Ownership	☒	Casinghead Gas	☐	<u>effective July 1, 1977.</u>
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name and address of previous owner Cities Service Oil Company - P.O. Box 1919 - Midland, Texas 79702

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Lane</u>	<u>1</u>	<u>Mescalero San Andres</u>	State, Federal or Fee <u>Fee</u>	<u>-</u>
Location	Unit Letter	Feet From The	Line and	Feet From The
	<u>C</u>	<u>660</u>	<u>North</u>	<u>1980</u>
				<u>West</u>
Line of Section	Township	Range	N.M.P.M.	County
<u>14</u>	<u>10S</u>	<u>32E</u>	<u>Lea</u>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Mobil Pipe Line Company</u>	<u>Box 1073 - Midland, Texas 79702</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Warren Petroleum Corporation</u>	<u>Box 67 - Monument, New Mex. 88265</u>
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rng. Is gas actually connected? When
	<u>C</u> <u>14</u> <u>10S</u> <u>32E</u> <u>Yes</u> <u>-</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.R.T.D.					
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations							Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. Spaulder
(Signature)
Region Operations Manager
(Title)
6/10/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____ by _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each well in multiple.

RECEIVED

JUL 17 1977

U.S. CONSTITUTION
1955, H. H.