

**NEW MEXICO OIL CONSERVATION COMMISSION**

**Santa Fe, New Mexico**

# WELL RECORD

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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PRORATION OFFICE		
OPERATOR		

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

A 10x10 grid with a single dot at the intersection of the 3rd column and 9th row from the top-left.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**Cities Service Production Company**  
(Company or Operator)

**Lane**

(Company or Operator)

(Lease)

Well No. 1, in NE  $\frac{1}{4}$  of NW  $\frac{1}{4}$ , of Sec. 14, T. 10-S, R. 32-E, NMPM.

## Mescalero-San Andres

**Pool, ..... Leaf.**

**..County.**

Well is 660 feet from North line and 1980' feet from West line

of Section 14..... If State Land the Oil and Gas Lease No. is.....-

Drilling Commenced.....**10-18**....., 19**62**.... Drilling was Completed.....**11-2**....., 19**62**.

Name of Drilling Contractor.....**Cactus Drilling Company**.....

Address.....905 S. Cecil, Hobbs, New Mexico.....

Elevation above sea level at Top of Tubing Head.....**4307' D.F.**..... The information given is to be kept confidential until

....., 19.....

### OIL SANDS OR ZONES

No. 1, from 3388 to 4783 No. 4, from        to       

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from ..... to ..... feet. ....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8" OD	24#	New	369.5'	Larkin	-	-	Surface
5-1/2" OD	14#	New	4370'	Halliburton	-	4342'-4289'	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11-1/2"	8-5/8"	382'	circulated	Pump	-	-
7-7/8"	5-1/2"	4380'	300	Pump	-	-

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**2000 gals. gelled acid through perforations**

**4342!-4289!**

Result of Production Stimulation.....Swabbed 2.87 bbls. oil per hr., 1.13 bbls. water per hr.

..Depth Cleaned Flat **PBTD 4369**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 4927 feet, and from - feet to - feet.  
Cable tools were used from - feet to - feet, and from - feet to - feet.

PRODUCTION

Put to Producing 11-12, 19 62

OIL WELL: The production during the first 24 hours was 96 barrels of liquid of which 72 % was  
was oil; -0- % was emulsion; 28 % water; and -3- % was sediment. A.P.I.  
Gravity 19.1

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1548'	T. Devonian	T. Ojo Alamo
T. Salt		T. Silurian	T. Kirtland-Fruitland
B. Salt		T. Monrovia	T. Farmington
T. Yates	2170'	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen	2832'	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	3348'	T. Granite	T. Dakota
T. Glorieta	4783'	T.	T. Morrison
T. Drinkard		T.	T. Penn.
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn.		T.	T.
T. Miss.		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	90	90	Sand & Caliche				
90	382	292	Sand & Red Bed				
382	671	289	Red Bed				
671	1605	934	Red Bed, Gyp & Anhydrite				
1605	2085	480	Anhydrite				
2085	2997	912	Anhydrite & Shale				
2997	3184	187	Anhydrite & Linn				
3184	4680	1496	Linn				
4680	4927	247	Selenite				
4927	4997	70	Salt, Anhydrite, Linn				
TD 4997' PBD 4369' San Andres							

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Citrus Service Production Co.  
Name G. N. Goyer

Address Box 97 - Hobbs, New Mexico  
Position or Title District Superintendent  
11-13-62 (Date)