## REQUEST FOR (OIL) - (\*\*\*\*\*\* ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calculate month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

d into the	stock tanks.	Gas must	be reported on 15.02	25 psia at 60° Fa Hob	ahrenheit. bs. New Mex	ico	11-1	3-62
				(Pla	ace)		<b>D</b> )	ate)
AREH	FREBY REC	DUESTIN	IG AN ALLOWABL	LE FOR A WE	LL KNOWN A	AS:		
ities S	ervice Pr	oduction	Company	Lane , W	/ell No	, in	NE1/4N	M <sup>1</sup> /4,
			, T. 105 , R.					
C Unit Lot	, Sec		, T		[ IVL., . LUNA. NAME.			
Le	<b>a</b>		County. Date Sput	dded 10-18-	-62 Date	Drilling Com	pleted ] [ = 1	(-62 (q)
	e indicate loc		Elevation ••••	1314				<u>'</u>
		A	Top Oil/Gas Pay 4	289	Name of Prod.	Form.	Milaida	
D	C B	^	PRODUCING INTERVAL					
			Perforations 4	3421-43341;	4300'-4294'	: 42921-4	<b>289</b> Depth	
E	F G.	H	Open HoleN	one	Casing Shoe	43801	Tubing43	16'
			OIL WELL TEST -					Choke
Ĺ	K J	I	Natural Prod. Test	: - bbls.c	oil,bh	ols water in	hrs,	min. Size
			Test After Acid or	Fracture Treatme	ent (after recove	ery of volume	of oil equal to	volume of
<u>m                                    </u>	N O	P	load oil used):	69 bbls.oil.	27 bbls v	water in 24	_hrs,= <b>0-</b> _mi <b>x</b>	xxxxXSwab
	.			52.5, 611,				
			GAS WELL TEST -			63	- Chaka Siza	_
			Natural Prod. Test	: <u>**</u>	MCF/Day; Hour	rs flowed	Choke 312e	<del></del>
Tubing ,Casing and Cementing Recor			rd Method of Testing	(pitot, back pre	ssure, etc.):		(S. Harris El aux	ad •
Size	Feet	SAX	Test After Acid or					
8-5/8"	370'	325	Choke Size					
8-3/8	<del>  3/5  </del>	222	heid or Fracture T	reatment (Give a	mounts of materi	als used, suc	h as acid, water	r, oil, and
5-1/2" 4370"		300		Treatment (Give amounts of materials used, such as acid, water, oil, and  Ogallons gelled acid  Thing Date first new				
			Casing Pkr. F	Tubing Drass0- 0	Date first new oil run to tanks	11-12-62	) 	
2-1/2"	43061	-	Oil Transporter	Cities Carul	ce Petroleu	m Company	- Frucks	
			1					
		L	Gas Transporter	MONE				·····
.emarks:								
		••••••	See Attached:	Affidavit	of Deviation	Test & D	irectional	Drilling
					مطفيمة مميان	et of my kno	wledge.	
I here	eby certify th	at the inf	formation given abov	e is true and co	ties Service	Product	on Company	
pproved.				19	K	Sompany by	Operator)	
				Bv:.	H	Mee	ju	
<b>C</b>	CONSE	RVATIO	N COMMISSION	= 7 · ·	•	(Signatur		
	11/			Title	District S	uperinten	dent regarding well	 to:
) جميلا								
Γitle		·········		Nar	ne G. M.	Geyer		
				A 3	iress. Box 97	- Hobbs,	New Mexico	)
				Add	iress			

New Mexico

Cities Service Production

Lea

Lane 1

14 10S 32E

Mescalero-San Andres

George M. Geyer

. 50	1275'
-	
· 75	2195
1	2850'
1.75	32251
1.25	39101
.75	4321
. 50	46801

TD 49971 PBTD 43691

13th

March 12, 1963