

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-00019
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E1311
7. Lease Name or Unit Agreement Name	
State BL	
8. Well No.	1
9. Pool name or Wildcat	Mescalero San Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator OXY USA Inc.	
3. Address of Operator P.O. Box 50250 Midland, TX. 79710	
4. Well Location Unit Letter <u>E</u> : <u>2006</u> Feet From The <u>North</u> Line and <u>300</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>10S</u> Range <u>32E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4329'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Test Wolfcamp (Penn) - TA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-10631' PBTD-8139' No open perms. This well was unsuccessfully tested in the Wolfcamp formation. Please see other for additional information.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 10/24/91
TYPE OR PRINT NAME David Stewart TELEPHONE NO. 9156855717

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ATTACHMENT C-103
 OXY USA Inc.
 STATE BL #1
 SEC 14 T108 R32E
 LEA COUNTY, NEW MEXICO

MIRU PU 1/30/90, POOH w/ rods & pump. NDWH, NUBOP, RIH & tag @ 4350', POOH. RIH @ set cmt ret @ 4232', test tbg to 2000#, held OK. Est inj rate @ 4 BPM @ OPCI, ~~separate San Andres perfs 4384-4030~~ w/ 50sx Cl C cmt + .5% Halad 322 followed by 50sx Cl C neat, displ cmt w/ 25bbl FW, on vacuum. RU rev ut, pump down csg, pres went to 700#, cmt communicated w/ perfs 4115-94'. PU tbg to 4115', rev out 34sx cmt to pit, close csg, pres to 500#, SION, WOC. RIH & tag cmt @ 4121', drill out cmt & cmt ret, pres csg to 600#, held OK. Tag cmt @ 4350' & DO to 4359' (top of CIBP), CHC. RIH to 5400', 6400', 7400' & 8340', CHC. RIH & tag solid @ 8405', DO cmt from 8405'-8427', CO to 8541', DO cmt from 8541'-8604', POOH, new PBTB 8604'. RIH w/ 2 7/8" tbg & set RTTS pkr @ 8193'. The Penn formation was originally perforated in 1962 as follows:

<u>DATE</u>	<u>PERFORATIONS</u>	<u>SPF</u>	<u>TOTAL</u>
7/15/62	8584'- 8596'	4	32
"	8572'- 8580'	4	48
7/19/62	8546'- 8552'	4	24
"	8510'- 8520'	4	40
"	8464'- 8500'	4	144
7/24/62	8226'- 8275'	4	196

Swab Penn perfs 8226'- 8596' for Trace Oil & 79BW in 9 1/2hrs. Acidize Penn perfs 8226'-8596' w/ 3000gal 15% NeFe HCl acid, MaxP-3500#, MinP-2700#, ISIP-2850#, 15minSIP-2700#, SI well 1hr-1500#, open well & flwd 1BO & 75BLW in 3 1/2hr. Swab well as follows:

<u>TIME</u>	<u>SITP</u>	<u>OIL</u>	<u>WATER</u>
10hr	200#	5	65BLW - 27BW
9hr	150#	25	65
7hr	200#	11	25

Rel RTTS pkr, POOH, RIH w/ TAC & 2 7/8" tbg & set @ 8357'. RIH w/ 2 1/2" X 1 1/4" X 20' BHD pump on 86 rd str, RDPU, NDBOP, NUWH. Test well into frac tank from 2/25/90 - 5/26/90 for 220 BO. SI well for engr evaluation.

MIRU PU 7/17/90, NDWH, NUBOP. POOH w/ rods, pump & tbg. RIH w/ 5-1/2" ~~GIDP @ set @ 8175', dump 4sx (36') cmt on top, new PBTB 8139', Test csg & GIDP to 500#~~, held OK. Circ hole w/ FW mixed w/ corr inhib. RIH w/ 2 7/8" tbg & set @ 4342', RDPU, NDBOP, NUWH. Treat oil & pull off 65bbl BSW @ sell 155.2 net BO @ 34.7°.

Well is TA'd pending engr evaluation for possible recompletion in the San Andres. RECEIVED

OCT 25 1991