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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator				0, ,, 0,	<u> </u>	OI IAL C		4 507 3 7				
	SA Inc.						Well	API No.	0-025-00	019		
Address P.O. Box 5025	O Midle	nd TV		9710			1					
eason(s) for Filing (Check proper bar		nd, T	X . /	9/10								
	t)	~	-			ner (Please exp						
		Change i	¬ ·		Requ	iest a te	est allo	owable o	f 300 bb	ls.		
	Oil		Dry G									
hange in Operator	Casinghe	ad Gas	Conde	mate	· · · · · · · · · · · · · · · · · · ·							
change of operator give name d address of previous operator												
L DESCRIPTION OF WEL	L AND LE	ASE										
ease Name	Well No. Pool Name, Inch								Kind of Lease No.			
State BL	l Mescaler				o Wolfcamp, North			e, Folker XXX Ex E1311				
ocation E	20	06			North	300)		East			
Unit Letter	:		_ Feet F	rom The	Lin	e and		eet From The		Line		
Section 14 Town	ship 10S		Range	32F	, N	МРМ,	Lea			County		
T DECICALATION OF THE	NCDODEE	D 0E 0		770. 3.1.4.0007.1	D. J. G. A							
I. DESIGNATION OF TRA		or Conde		D NATU		e address to wi	kick approve	come of this s	form is to be s			
Permian Comp.				<u></u> i	P.O.Box	k 1183 H	louston	TX. 7	7251	:24)		
lame of Authorized Transporter of Car	singhead Gas		or Dry	Gas	Address (Giv	e address to wi	hich approved	copy of this f	form is to be se	ent)		
well produces oil or liquids,	I Dait	Unit Sec. Twp.			Is gas actually connected? Wh			ng ?				
ve location of tanks.	E	14	105	Rge. 32E	19 Kas across	y comiected?	When	l I				
this production is commingled with th	at from any oth	er lease or	pool, gi	ve comming	ing order numi	ber:						
V. COMPLETION DATA												
Designate Type of Completio	- (V)	Oil Wel	1	Gas Weli	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completio		N Pendsy to	o Prod		Total Depth		<u></u>	1	<u> </u>			
air opasier	Date Comp	Date Compl. Ready to Prod.				Tom Dopar			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation erforations					Top Oil/Gas	Pay		Tubing Depth				
	\							Depth Casin	ig Shoe			
8226'-860		UBING.	CASI	NG AND	CEMENTI	NG RECOR	D					
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	C. C							S. ISINO SERIEITI				
				,		·		1				
									·			
TEST DATA AND REQUI	EST FOR A	LLOW	ABLE	<u> </u>								
L WELL (Test must be after	recovery of to	ial volume	of load	oil and must	be equal to or	exceed top allo	wable for this	depth or be j	for full 24 hour	·s.)		
ite First New Oil Run To Tank	Date of Tes	t			Producing Me	thod (Flow, pu	mp, gas lift, e	tc.)				
th of Test Tubing Pressure					Casing Pressu	ге		Choke Size				
ctual Prod. During Test				Water - Bbls			Gas- MCF					
······································	Oli - Bois.	vil - Bbls.										
AS WELL								 				
ctual Prod. Test - MCF/D	Length of T	est			Bbis. Conden	mie/MMCF		Gravity of C	ondensate			
tring Mathed (nites head on)					Carles Descen	(Chap :=)		Choke Size				
ting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			CIVED SEC				
I. OPERATOR CERTIFIC	CATE OF	СОМР	LIAN	ICE		· 						
I hereby certify that the rules and regi						IL CON	SERV	I NOITA	DIVISIO	N		
Division have been complied with and										* *		
is true and complete to the best of my	/ knowledge and	d belief.			Date	Approved	4	-	193	3		
0/7					Date	, ippi ove(4	· · · · · · · · · · · · · · · · · · ·		-		
Van Sh	//				By	<u></u>	ouwest s	Va deken	JERRY SEX	TON		
D.R. Stewart		Prod	. Acc	it.		<u></u>	1.60°	KICT I SUP	ERVISOR			
Printed Name		- / o -	Title	,	Title_				_	**		
7/12/90 Date	91	.5-685 Tele:	-5717 ohone N									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.