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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-1311</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

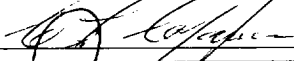

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Cities Service Oil Company</b>		8. Farm or Lease Name <b>State BL</b>	
3. Address of Operator <b>P. O. Box 69 - Hobbs, New Mexico</b>		9. Well No. <b>1</b>	
4. Location of Well UNIT LETTER <b>E</b> , <b>2006</b> FEET FROM THE <b>North</b> LINE AND <b>300</b> FEET FROM THE <b>West</b> LINE, SECTION <b>14</b> TOWNSHIP <b>10S</b> RANGE <b>32E</b> NMPM.		10. Field and Pool, or Wildcat <b>Mescalero San Andres</b>	
15. Elevation (Show whether DF, RT, GR, etc.)		12. County <b>Lea</b>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Perforate Slaughter zone of San Andres</b> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TD 10631, PBD 4350 San Andres, 5½' @ 8866'. Workover to perforate Slaughter zone of San Andres. Jet perforated 32 - 3/8" holes: 4115, 16, 17, 23, 25, 28, 55, 58, 59, 60, 69, 70, 76, 77, 78, 90, 91, 92, 93 & 94. Ran retrievable bridge plug and RTTS @ 4256. Tested to 2000 psi. Held ok. Set RTTS @ 4048. Swabbed 21.65 oil, 28.00 load water in 7½ hours. Well started flowing. Flowed 13.25 oil, 3.30 load water in 5 hrs. FTP 85 psi, 1" choke. Pulled RTTS and set BP. Ran 142 jts. 2 7/8 tbg. set @ 4308.48'. Ran rods and pmp. Started well pumping. Workover complete, 24 hour pumping potential 75.87 oil, 7 water, gas 145.2 MCFD, GOR 1916, 38" stroke, 12 spm, gravity of oil 15.1 API @ 60°. Production prior to workover 36 BOPD, 7 BWP.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>District Engineer</b>	DATE <b>January 17, 1969</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT</b>	DATE <b>JAN 22 1969</b>
CONDITIONS OF APPROVAL, IF ANY:		