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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE HOBBS OFFICE G. C. C.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

OPERATOR OPERATOR OPERATOR PROBATION OFFICE Cities Service Cil Co. Address Box 69 - Hobbs, New Maxico 88240 Reason(s) for filing (Check proper box) New Well Hecompletion Clumge in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner Lease Name State BL Lecation Unit Letter E : 2006 Feet From The North Line and 350 Feet From The Weat	LAND OFFICE				Mar	14 2 08	PM '80			
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Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth	-									
F001	Pool		Name o	f Producin	g Formation	Top Oil/Ga	s Pay	Tubing	Depth	
	F001		1		*					
Depth Casing Shoe	1		l l			ì				

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this	depth or be for full 24 hours)	d oil and must be equal to or exceed top allo
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size

TUBING, CASING, AND CEMENTING RECORD

Date First New Oil Run To Tanks	Date of Test	Producing Method (Fiber, Pa	Producing Method (From, pump, 800 1915, coor)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF		

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

APPROYED

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

•		
	Carolition	
	(Signature)	
	District Clerk	
	3-11-66	

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.