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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1962 JUL 30 AM 7 22

Name of Company	Address
Cities Service Production Company	Box 97, Hobbs, New Mexico

Lease	Well No.	Unit Letter	Section	Township	Range
State BL	1	E	14	10-S	32-E

Date Work Performed	Pool	County
7-18-62; 7-27-62	Undesignated	Lea

THIS IS A REPORT OF: *(Check appropriate block)*

- [ ] Beginning Drilling Operations
- [ ] Casing Test and Cement Job
- [x] Other *(Explain)*: Plug Back
- [ ] Plugging
- [ ] Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

See Attached:

Witnessed by	Position	Company
C. D. Lindsey	Production Engineer	Cities Service Production Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS *ONLY*

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date

Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth

Perforated Interval(s)

Open Hole Interval	Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved by	Name
Title	Position: Dist. Supt.
Date	Company: Cities Service Production Company

This well was drilled to 10,631' TD. PBTD 8850' w/permanent type plug set @ 8850' w/perforations and testing as per C-103 dated 7-9-62; 7-13-62.

Temporary bridge plug set @ 8750' PBTD w/perforations and testing as per C-103 dated 7-13-62; 7-16-62. The following perforations and testing also completed in this zone: Re-acidized w/10,000 gallons acid and swabbed. Pulled bridge plug perforated from 8546' to 8552'; 8510' to 8520'; 8464' to 8500'. Set bridge plug @ 8564' w/ treating tool set @ 8451'. Acidized w/5,000 gallons retarded acid followed w/5,000 gallons XLST acid, swabbed. Pulled bridge plug and treating tool. Perforated from 8300' to 8314'; 8334' to 8360'. Set bridge plug @ 8388' w/treating tool set @ 8276'. Acidized w/10,000 gallons XLST and retarded acid, swabbed. Pulled bridge plug and treating tool. Perforated from 8226' to 8275'. Set bridge plug @ 8285' w/treating tool set @ 8185'. Acidized w/10,000 gallons XLST and retarded acid, swabbed. This zone found to be non-productive.

Set 25 sack cement plug from 8375' to 8145' (permanent type). Perforated from 4324' to 4330'. Set drillable bridge plug @ 4350' new PBTD w/treating tool set @ 4300'. Acidized w/2000 gallons gelled acid, swabbing. Completion continuing.