NUMBER OF COP	IES RECEIVED												
U.S.G.S.						. Jan 17 (*)	O OIL CONSERVATION COMMISSION FORM C-103 (Rev 3-55)						
TRANSPORTER OIL GAS PRORATION OFFICE													
(Submit to appropriate District Office as per Commission Rule 1106)													
Name of Company Cities Service Production Company Box 97, Hobbs, New Mexico													
Lease State	B IL			We	II No.	Unit Le	tter S	Section 14	Township	0-s	Rang	e 32 - E	
Date Work Pe	formed 7-13-62		Pool	ndesig		· · · · · · · · · · · · · · · · · · ·			County	88			
THIS IS A REPORT OF: (Check appropriate block)													
Beginning Drilling Operations Casing Test and Cement Job Tother (Explain):													
Plugging Remedial Work Plug Back													
Detailed account of work done, nature and quantity of materials used, and results obtained.													
Acidized w/5000 gal XLST Acid. Tested and found to be non-productive. Pulled tubing, re-ran tubing w/Halliburton DC tool set @ 8750. Squeezed above perforations w/150 sacks cement. New PBTD 8750.													
Witnessed by C. G. Taylor Position Prod.						Asst. Foreman			Company Gities Service Production Company				
	U, U. 12,	7.1.02	FILLI	N BELO				ORK RE	PORTS O		<u> </u>	RESTOR COMPANY	
D.E.E.		lm n				NAL WE	LL D	ATA	In :		10		
D F Elev.	D F Elev.				PBTD)			Producing Interval		Co	Completion Date	
Tubing Diameter			Tubing Depth			Oil		g Diame	er Oil String l		g Dept	Depth	
Perforated Int	erval(s)												
Open Hole Interval							Producing Formation(s)						
					RESULT	TS OF W	ORK	OVER					
Test Before	Date of Test	Date of Oil Prod Test BPI							roduction PD	GOR Cubic feet/I	3Ы	Gas Well Potential MCFPD	
Workover													
After Workover													
OIL CONSERVATION COMMISSION							I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by							Name Andreyer						
Title							Position						
Date								Dist. Supt. Company					