Interview			 –							
NEW MEXICO ROLL CONSERVATION COMMISSION FORM C- (Rev 3-35) NISCELL LAREOUS REPORTS: ON WELLS (Rev 3-35) Name of Company National Section Rule 1106) State al. Image: Section Rule 1060 Plagsing Pool This IS A REPORT OF: (Check appropriate block) Range: Section Rule 1060 Plagsing Rended With Joint Commission Plagsing Rended With Social Section Rule 1060 Date Work Deformed Rended With Social Section Rule 1060 Plagsing Rended With Social Section Rule 1060 Define Company Rended With Social Section Rule 1060 Plagsing Rended With Social Section Rule 1060 Define Company Rended With Social Section Rule 1060 Define Rule 2000 This Sist A REPORT OF: (Check appropriate block) Plagsing Rended With Social Section Rule 1060 Define Rule 2000 Rended With Social Section Rule 1060 Campany Rended With Social Section Rule 1060 Company Rended Section Section Section Rule 1060 Rended With Social Section Rule 1060 Rended Section Rule 1060 Campany Rended Rule 1060 Rended With Social Section Ru	GISTRIBUTION									
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452 WastedOffice or per Cumitation Rule 1106) Name of Company 19404 Cities Service Production Company Address Lease 14 Det WastedOffice Pool Date WastedOffice Pool THIS IS A REPORT OF: (Check Apportate black) 33-2 Det WastedOffice Pool THIS IS A REPORT OF: (Check Apportate black) 1000000000000000000000000000000000000	TO AN SPORTER OIL			MICCEL		C DEP			ς	
Name of Company Address U Service Production Company Lease Service Production Company Unit Letter Section Tomahip Range Lease Nume of Company Intelesting Section Tomahip Range 12-2-52 Jate Way Performed Pool Intelesting Section Tomahip Range 12-2-52 Beginning Drilling Operations If Range Company Range Company Item Section Tomahip Range Plugging Renedial Work Plug Back Plug Back Plug Back Detailed account of work dome, nature and quantity of materials used, and results obtained. This well was drilled to T.D. 10,631 ⁺¹ -10,532 ⁺ The Dervention Zone was tested and found To be non-commercial. This well was drilled to T.D. 10,631 ⁺¹ -10,533 ⁺ The Dervention Zone was tested and found from 10,631 ^{+-10,533⁺} Sector 25 (sto. of more and used 51 ⁺ 00 (sto.54 c 174) -55 c 185 c 87 Sector 25 (sto. of more and used 51 ⁺ 00 (sto.54 c 174) -55 c 185 c 87 Generating 0 0550 ⁺ Range 25 (sto. of more and used 51 ⁺ 00 (sto.54 c 174) -55 c 185 c 87 Sector 25 (sto.67 more and used 25 ⁺ 00 (sto.54 c 174) -55 c 185 c 85 Case of thig 0 0550 ⁺ Range 185 (sto.67 more and used c 25 (sto.67 more and used c 25 (sto.67 mor	GAS PRORATION OFFICE		(Subm	l it to approp	iso2 Ul vriate Distric	O ^{off} ise	as per Com	mission R	ule 1106))
Cities Service Production Company Dec \$7 - Habbs, New Maxico Lease Fell No. Unit Letter Section Township Rage Date Work Performed Pool Constry 32-4 Date Work Performed Provide Performed Section Township 32-4 Date Work Performed Provide Performed Section Township 32-4 Plagging THIS NA REPORT OF: (Check mproprints black) 1 Section Township 32-4 Plagging Remedial Work Plagging black as follows: Plagging black 1 Section Township 1 Section Township 1 Section Township 1 Section Township 1 1 Section Township 1 Section Township 1 Section Township 1	······		· · · · · · · · · · · · · · · · · · ·		Addres	n/] ss	1) + 0A	<u>.</u>	. <u></u>	<u>,</u>
Lease Well No. Unit Letter Section Township. Range 32-2 Pool I E I<	Cities Servic	e Produc	tion Company			ox 97	- Hobbs,	New Nes		
Date Wark Performed Pool County Z-2-G52 thru Z-7-G2 THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) Plagning Drilling Operations [] Caving Test and Camen Job Plagning [] Remedial Work Fling Back This value and quantity of materials used, and results obtained. This wall was drilled to T, D, 10, 631* doilenits. The Bowenian Zenew was tested and found to be anon-commercial. This wall plagged back as follows: Spotted 25 seck cament plug from 10, 631*-10, 543*; spotted 25 seck cament plug from 10, 631*-10, 543*; spotted 25 seck cament plug from 10, 631*-10, 543*; spotted 25 mer and used 54* 00 15, 56 e 17*-55 e n=80 s5 cament is stage, camented and stage with 300 secks cament. Cament all thin 00 secks cament plug of 5550 e 17*-55 e n=80 s5 cament is stage, camented and stage with 300 secks cament. Cament all thin 00 secks cament plug ressure, prior to tasting for shut-off. Tested caoing with 15000 prossure, prior to if all hours for drilling cament, during 30 allows interval with mo drop in pressure, prior to the for drilling cament, during 30 allows interval with mo drop in pressure. Tested casing with 15000 pressure, prior to the staft of drilling cament, during 30 allows interval with mo drop in pressure. Tested casing with 15000 pressure. Tested casing wi		;		Well No.	Unit Letter		-			
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