

NUMBER OF COPIES RECEIVED

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL
GAS

PRORATION OFFICE

OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103

(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106.)

Name of Company

Address

Cities Service Production Company

Box 97 - Hobbs, New Mexico

Lease

Well No.

Unit Letter

Section

Township

Range

State BL

1

E

14

10-S

32-E

Date Work Performed

Pool

County

7-2-62 thru 7-7-62

Undesignated

Lee

THIS IS A REPORT OF: (Check appropriate block)

☐ Beginning Drilling Operations☒ Casing Test and Cement Job☒ Other (Explain):☐ Plugging☐ Remedial Work

Plug Back

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was drilled to T.D. 10,631' dolomite. The Devonian Zone was tested and found to be non-commercial. This well plugged back as follows: Spotted 25 sack cement plug from 10,631'-10,543'; spotted 25 sack cement plug from 10,236'-10,148'. Spotted 15 sack cement plug @ 8950'. Ran 225.5 jts. of new and used 5 1/2" OD 15.5# & 17# J-55 & H-80 SS casing or 8847.51' set @ 8865.51' with D.V. Tool set @ 4514'. Cemented with 300 sacks cement 1st. stage, cemented 2nd stage with 300 sacks cement. Cement allowed to set for 48 hours prior to testing for shut-off. Tested casing with 1500# pressure, prior to drilling cement, during 30 minute interval with no drop in pressure. Tested casing with 1500# pressure, after drilling cement, during 30 minute interval with no drop in pressure. Cement drilled out to 8850' PBTD, results of test satisfactory. Completion continuing.

Witnessed by

Position Asst.

Company

C. B. Taylor

Production Foreman

Cities Service Production Company

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.

T D

P BTD

Producing Interval

Completion Date

Tubing Diameter

Tubing Depth

Oil String Diameter

Oil String Depth

Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by

Name

Title

Position

Date

Company

District Engineer

Cities Service Production Company