NEW M'ICO OIL CONSERVATION COMMINION Santa Fe, New Mexico

Form C-101 Revised (12/1/55)

NOTICE OF INTENTION TO DRILL

HOBBS OFFICE OCC Notice must be given to the District Office of the Oil Conservation Commission and approval of the District Office of the Oil Conservation Commission and approval of the District Office of the Oil Conservation Commission and approval of the District Office of the Section of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rill and Regulations of the Commission.

If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form G-101

	DIL CONSERVATION COMMISSION ANTA FE, NEW MEXICO Gentlemen: You are hereby notified that it is our intention to commence the Drilling of a well to be known as Cities Service Production Company (Company or Operator) State BL (Lesse) (Company or Operator) (Company or Oper	The wellfeet from t PMCour
You are hereby notified that it is our intention to commence the Drilling of a well to be known as Cities Service Production Company (Company or Operator) State BL (Lease) (Control Operator) State BL (Lease) (Control Operator) (Company or Operator) (Company or Operator) (Company or Operator) (Control Operator) (You are hereby notified that it is our intention to commence the Drilling of a well to be known as Cities Service Production Company (Company or Operator) State BL (Lease) (Unit) (Company or Operator) Mell No. feet from the West line and 1980' North line of Section 14 T 10s R 32E NM GIVE LOCATION FROM SECTION LINE) If State Land the Oil and Gas Lease is No. E-1311 If patented land the owner is Address. We propose to drill well with drilling equipment as follows: Rotary.	The wellfeet from t PMCour
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If changes in the above plans become advisable we will notify you immediately.		

Address Box 97 - Hobbs. New Mexico