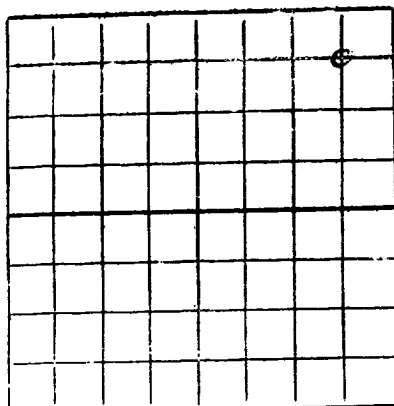


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies



AREA 640 ACRES
LOCATE WELL CORRECTLY

Cabeen Exploration Corporation State
(Company or Operator) (Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 15, T. 10S, R. 32E, NMPM.

Wildest Pool, Lee County.

Well is 660 feet from north line and 660 feet from east line of Section 15. If State Land the Oil and Gas Lease No. is OG-124.

Drilling Commenced August 3, 1960. Drilling was Completed August 12, 1960.

Name of Drilling Contractor Clark Well Service

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 4330'. The information given is to be kept confidential until , 19 .

OIL SANDS OR ZONES

No. 1, from 8366 to 8372' No. 4, from 8666 to 8674'

No. 2, from 8634 to 8638' No. 5, from 8706 to 8710'

No. 3, from 8644 to 8648' No. 6, from 8714 to 8718'

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 225 to 255 feet. Near surface

No. 2, from 2216 to 2315 feet. Yates

No. 3, from 2650 to 2765 feet. Seven Rivers

No. 4, from 2990 to 3185 feet. Queen

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	450'	Regular			Surface
8-5/8"	32#	New	3516'	Regular			Intermediate
4 1/2"	11.60#	New	9084'	Regular		(See above)	Production
2-3/8"OD	4.70#	New	7550'			" "	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
7-7/8	4 1/2"	9084	560			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized with 10,000 gals. gelled acid; on tubing; max press 4500#; min press 3000#;

SIP 2000#; intervals: 8366-8372', 8634-38', 8644-48', 8666-74', 8706-10', 8714-18'.

Result of Production Stimulation November 21, 1960: 90 bbls water; 50 bbls oil; gas: TSTM; from Aug. 27 to Nov. 21, well was swabbed and tubing fluctuated until water was controlled; completion tests conducted on Nov. 21, 1960.

Depth Cleaned Out 9084'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from surface feet to 9084 feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

PRODUCTION

Put to Producing November 21, 19 60

OIL WELL: The production during the first 24 hours was 140 barrels of liquid of which 55 % was
was oil; _____ % was emulsion; 65 % water; and _____ % was sediment. A.P.I.
Gravity. 43

GAS WELL: The production during the first 24 hours was TSTM M.C.F. plus _____ barrels of
liquid Hydrocarbon. Shut in Pressure 0 lbs.

Length of Time Shut in _____

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	<u>1374'</u>	T. Devonian	T. Ojo Alamo
T. Salt	<u>1610'</u>	T. Silurian	T. Kirtland-Fruitland
B. Salt	<u>2075'</u>	T. Montoya	T. Farmington
T. Yates	<u>2216'</u>	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	<u>2315'</u>	T. McKee	T. Menefee
T. Queen	<u>2990'</u>	T. Ellenburger	T. Point Lookout
T. Grayburg	<u>3185'</u>	T. Gr. Wash	T. Mancos
T. San Andres	<u>3405'</u>	T. Granite	T. Dakota
T. Glorieta	<u>4833'</u>	T.	T. Morrison
T. Drinkard	<u>-</u>	T.	T. Penn
T. Tubbs	<u>6270'</u>	T.	T.
T. Abo	<u>7120'</u>	T.	T.
T. Hueco	<u>8245'</u>	T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1374	1374	Triassic-Ochoa				
1374	1610	236	Rustler				
1610	2075	465	Salado				
2075	2216	141	Tansill				
2216	2315	99	Yates				
2315	2990	675	Seven Rivers				
2990	3185	195	Queen				
3185	3405	220	Grayburg				
3405	4833	1428	San Andres				
4833	4933	100	Glorieta				
4933	6270	1337	Leonard, Undiff.				
6270	6415	145	Tubb				
6415	7120	705	Leonard, undiff.				
7120	8245	1125	Abo				
8245	9084	839	Hueco, Bough zones and undiff Pennsylvanian				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

November 22, 1960

(Date)

Company or Operator Cabson Exploration Corp. Address 747 Petroleum Bldg., Roswell,

N.M.

Name Robert E. Paddock