

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

# REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Roswell, N.M.**

**Nov. 22, 1960**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Cabeen Exploration Corporation, Lease-State #1**, Well No. **1**, in **NE** **1/4** **NE** **1/4**,  
(Company or Operator) (Lease)

**A**, Sec. **15**, T. **10S**, R. **32E**, NMPM., **Wildcat** Pool

Unit Letter  
**Lea**

County. Date Spudded **Aug. 3, 1960** Date Drilling Completed **Aug. 12, 1960**  
Elevation **4327.5 Grd.** Total Depth **9084'** **PEID** **Iron plug @ 8800'**

Please indicate location:

|   |   |   |   |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay **8366'** Name of Prod. Form. **Pennsylvanian**

PRODUCING INTERVAL -

Perforations **8366-72', 8634-38', 8666-74', 8706-10', 8714-18'**

Open Hole \_\_\_\_\_ Depth **9084** Depth **7550**  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **50** bbls. oil, **90** bbls. water in **24** hrs, \_\_\_\_\_ min. Size **1"**

GAS WELL TEST -

Natural Prod. Test: **TSTM** MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

| Size               | Feet        | Sax        |
|--------------------|-------------|------------|
| <b>4 1/2"</b>      | <b>9084</b> | <b>560</b> |
| <b>O.D. 2-3/8"</b> | <b>7550</b> | <b>-</b>   |
|                    |             |            |
|                    |             |            |

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **10,000 gals gelled acid**

Casing **Max** Tubing **Max** Date first new **August 30, 1960**  
Press. **3600#** Press. **4500#** oil run to tanks

Oil Transporter **McWood Corporation**

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **November 23**, 19 **60**

**Cabeen Exploration Corporation**

(Company or Operator)

By: **Robert E. Paddock**  
(Signature)

Title **Division Manager**

Send Communications regarding well to:

Name **Cabeen Exploration Corporation**

Address **747 Petroleum Bldg., Roswell, N.M.**

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_