

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Robert A. Dean</b>		Address <b>%V. Pickett, 901 Midland Savings Bldg., Midland, Texas</b>				
Lease <b>Machris-State</b>	Well No. <b>1</b>	Unit Letter <b>D</b>	Section <b>20</b>	Township <b>10-S</b>	Range <b>32-E</b>	
Date Work Performed <b>12-20-62</b>	Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spud 12-20-62. Drilled to 395' and set 395' 8-5/8" used 24# surface casing with 150 sacks cement circulated to surface. WOC 24 hours, tested with 1000# psi pressure, test o.k. Drilled to 2910'. Cored 2910-2960, no shows. Drilled to 2982', no shows. Verbal permission obtained 12-30-62 to plug well.

Witnessed by <b>Robert A. Dean</b>	Position <b>Operator</b>	Company <b>Robert A. Dean</b>
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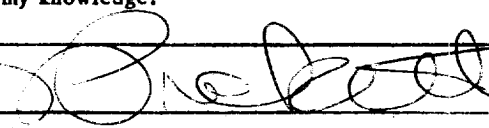
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name 	
Title		Position <b>Agent</b>	
Date		Company <b>Robert A. Dean</b>	