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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JAN 12 10 47 AM '67

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name State AD
3. Address of Operator P. O. Box 69 - Hobbs, New Mexico 88240	9. Well No. #1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 22 TOWNSHIP 10S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Mescalero Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4345	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was originally completed as Devonian producer through perforations 9795-9820. Well went to 100% water and was recompleted as a Penn producer. The Devonian was plugged off with a cast iron bridge plug at 9506 with one sack cement dumped on top from 9506 to 9498. The Penn formation was completed with one hole at each of the following depth; 9298, 9307, 9313, 9321, 9346, 9353, 9360, and 9326. Subsequently the casing collapsed @ 7407. We proposed to plug well in the following manner:

1. Set cast iron cement retainer at 7290. Displace 90 sacks cement below retainer. Seat sealing bar in retainer, and displace 10 sacks on top of retainer from 7390 to 7310.
2. Cut off and recover 5½ casing. Estimated recovery 5000'.
3. Displace 50 sack cement plug at 5½" casing stub (one sack of cement fills up 3.25' in 7 7/8" hole. Plug will be 160' long)
4. Displace 50 sack cement plug across lowest producing zone in San Andres from 4263 to 4100.
5. Displace 50 sack plug ½ in and ½ out of 8 5/8" intermediate casing from 3545 to 3395.
6. Put 10 sack plug in top of 8 5/8" intermediate casing from bottom of cellar to 30', and install 4" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **District Clerk** DATE **January 11, 1967**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: