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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Cities Service Oil Company**
Address: **P. O. Box 69 - Hobbs, New Mexico 88240**
Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of:
Reaming Section ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain):

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State AD	Well No. 1	Pool Name, including Formation Mescalero Penn-Penn	Kind of Lease State, Federal or Free XXXXXXX
Location: Unit Letter 0 , 660 Feet From The South Line and 1980 Feet From The East Line of Section 22 , Township 10S Range 32E , NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 1510 Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> -	Address (Give address to which approved copy of this form is to be sent) -					
Does well produce oil or liquids, give location of tanks.	Unit 0	Sec. 22	Twp. 10S	Rge. 32E	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded Respod 10-7-66	Date Compl. Ready to Prod. 10-13-66	Total Depth 9916	P.B.T.D. 9506					
Pool Mescalero Penn	Name of Producing Formation Penn	Top Oil/Gas Pay 9298	Tubing Depth 9323					
Perforations 1-5/8" hole each @ 9298, 9307, 9313, 9321, 9346, 9353, 9360 & 9376			Depth Casing Shoe 9910					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
See Original Well Record								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-10-66	Date of Test 10-13-66	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 10 hrs.	Tubing Pressure 420 psi	Casing Pressure -	Choke Size 32/64"
Actual Prod. During Test	Oil-Bbls. 253	Water-Bbls. 0	Gas-MMCF -

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Clerk

October 14, 1966

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.