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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Cities Service Production Company				Address Box 97 - Hobbs, New Mexico			
Lease State AD	Well No. 1	Unit Letter 0	Section 22	Township 10-S	Range 37-E		
Date Work Performed 3-22-61; 4-9-61	Pool Mescalero Devonian			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was drilled to a total depth of 9916'. PBTD on previous workover was 9867'. The casing was perforated 9795'-9820' w/4 jet shots per foot. Acidized with 500 gallons of mud acid. Recovered all load oil and 122 barrels of water in excess of load. Well was 51 19 hours - then swabbed for 6 hours. Recovered 46.2 barrel of oil and 85.8 barrels of water. The well was then plugged back to 9851' with hydromite. Swabbed 41.8 barrels of oil and 162.2 barrels of water. Further testing indicated excessive water. Plugged back from 9851' to 9840' with hydromite. Pumping unit was installed, 2 1/2" tubing and rods were run and well was pumped two days and then tested with results as indicated below.

Witnessed by C. G. Taylor	Position Assistant Prod. Foreman	Company Cities Service Production Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev. 4345'	T D 9916	PBTD 9840	Producing Interval 9795-9840'	Completion Date 4-9-61
Tubing Diameter 2 1/2"	Tubing Depth 6705	Oil String Diameter 5 1/2"	Oil String Depth 9910'	

Perforated Interval(s)
9840'-9820'; 9795'-9820'

Open Hole Interval None	Producing Formation(s) Devonian
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RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	3-7-61	Average for 1 week 37	-	Trace	-	-
After Workover	4-9-61	158	12	5	76	-

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Fred Lawson
Title District Clerk	Position District Clerk
Date 4-9-61	Company Cities Service Production Company