NEW MEXICO ONL CONSTRUCTION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	(cress)		obbs, New	Carried Company of Manager Co. Carried			
LEASE State AD White	: <u>1</u>	THE C)	22	10-3	_ R	32 - E
DATE WORK PERSORMED July 17	clus ive						
This is a Report of Check appro	p lase block	gramma yengma a combabana ag Talamana ag S S	Pleadtr	il Test	of Cas	ing S	hut-off
Beginning Drilling Operat	ti ms	X	Remedia	d Work	:		
Plugging		Section of the sectio	[] (()] P1:	ug back	, perf.	and a	cidize
State AD Well No. 1 was drill 9913 where it was completed as a transport with a jet shots per foot (160 hol at 9845'. Swabbed well 10 hours with 500 gal. mud acid and allowed as shown below. FILL IN BELOW FOR REALTH Original Well Date: DF Elev. 4345 TO 9916 The Tong. Dia 28 The Transport	led originally top allowable ar intervals. 9867'. The 5% les). Tubing recovering 96. d well to prod	to 9910 well. I A Baker reasing was run 25 barre luce to	vater enc r CI brid g was per with pac els of oi clean-up	depth arroached ge plug forated ker set l cut 4 and the	and plugg and the was set from 98 at 978; % BS. I	ged bas well that 9 320 that and Acidiz with	ek to died : 8721 o 9860 tubin ed resul
			医杂种		ring De	pth c	9101
Perf Interval (s) (99081-99101) (98801-99001)	The sylvens is the second	e	n si saa. Saaqooniyayaa kad 40	ring De	epth c	99101
Open Hole Interval 9910-9913	98801-99001)	The sylvens is the second	e	n si saa. Saaqooniyayaa kad 40	ring De	epth c	99101
Open Hole Interval 9910-9913 RESULTS OF WORKOVER	98801-99001)	The system is the second	and the second s	n si saa. Saaqooniyayaa kad 40	ring De	pth c	9910!
Open Hole Interva 9910-9913	98801-99001)	The system is the second	and the second s	Devoni ORE	ring De	pth	9910!
Open Hole Interva. 9910-9913 RESULTS OF WORKOVER:	98801-99001)	The system is the second	BEI	Devoni ORE	an A July	FTEF 20, 1	9910' L957 (6½ hra
Open Hole Interva. 9910-9913 RESULTS OF WORKOVER: Date of Test	98801-99001)	The system is the second	BEE	Devoni ORE	an A July	FTEF 20, 1	1957
Open Hole Interval 9910-9933 RESULTS OF WORKOVER: Date of Test Oil Production, bols per and		The system is the second	BEE	Devoni ORE	an A July 31	FTEF 20, 1	9910' L957 (6½ hra
Open Hole Interval 9910-9933 RESULTS OF WORKOVER: Date of Test Oil Production, bols per day Gas Production, Mcf per day		The system is the second	BEE	Devoni ORE	an A July 31	FTEF 20, 1	9910' 1957 (6½ hrs
Open Hole Interval 9910-9913 RESULTS OF WORKOVER: Date of Test Oil Production, bels per day Water Production, bels per day		The system is the second	BEE	Devoni ORE	an A July 31	FTEF 20, 1 4.25 9.17	9910' 1957 (6½ hrs
Open Hole Interval 9910-9913 RESULTS OF WORKOVER: Date of Test Oil Production, bols per day Water Production, bols per day Gas Oil Ratio, cu. ft. per bbl.		The system is the second	BEE	Devoni	an A July 31	FTEF 20, 1.25	9910' 1957 (6½ hrs
Open Hole Interval 9910-9913 RESULTS OF WORKOVER: Date of Test Oil Production, bols per day Water Production, Mei per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mei per cay Witnessed by OIL CONSERVATION COMM	IISSION I about	ereby c	BEF Dead " " rtify the rae and codes.	Devoni ORE (Co at the incomplet	A July 31 1 mpany) nformatic to the	FTEF 20, 1.4.25 .9.17	1957 (6½ hrs (6½ hrs
Open Hole Interval 9910-9913 RESULTS OF WORKOVER: Date of Test Oil Production, bols per day Water Production, Med per day Water Production, bbls per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Med per day Witnessed by	ussion I about my	ereby cove is to knowle	BEF Dead " " rtify the rae and codes.	Devoni ORE (Co at the in	A July 31 1 mpany) nformatic to the	FTEF 20, 1.25	1957 (6½ hrs (6½ hrs