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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)
1962 APR 25 AM 9:30

Name of Company Cities Service Production Company				Address Box 97, Hobbs, New Mexico			
Lease State AD	Well No. 2	Unit Letter 1	Section 22	Township 10-S	Range 32-E		
Date Work Performed 4-13-62 to 4-20-62		Pool Undesignated or Mescalero-Penn			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was drilled to 10,491' in lime. It was plugged & abandoned. The well was re-entered at 5:00 A.M., April 13, 1962. Cement plugs were drilled out to 8630' in lime. Ran 237.25 joints (8621') of 5 1/2" OD 17# and 15.5# casing set at 8630' with DV Tool at 5980'. Cemented first stage with 400 sacks 50-50 posmix plus 100 sacks neat cement. WOC 4 hrs. Cemented second stage with 400 sacks 50-50 posmix. Plug was down at 6:13 P.M. 4-16-62. Ran temperature survey and found top of cement at 5320'. Perforated and circulated hole. Cemented with 500 sacks 50-50 posmix. Plug was down at 6:30 P.M. April 17, 1962. Ran temperature survey. Top of cement 5010. Perforated 4 holes and cemented with 300 sacks of 50-50 posmix with 1/2 lb. of flocele per sack. Plug was down at 11:25 A.M., April 18, 1962. Ran temperature survey and found cement at 3155'. Cement was allowed 48 hours before testing for shut-off. Prior to and after drilling plug, 1000 pounds pressure was applied during a 30 minute interval with no drop in pressure. Cement was drilled to 8620' PBTD.

Witnessed by C. G. Taylor	Position Assistant Production Foreman	Company Cities Service Production Co.
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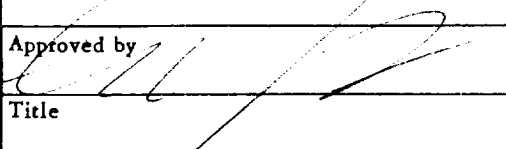

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position Dist. Supt.	
Date		Company Cities Service Production Co.	