DST No. 1

Ran DST #1. Tested (8242' to 8262') 20' Wolfcamp. 1" TC, 5/8" BC. Tool open 1 hour weak blow air 12 min and died. Took 30 min BU and started out with tool. Recovered 30' drilling fluid. Flowing pressures 0#, MCP 4450#.

DST No. 2

Ran DST #2 8437-8493 (56') 1" TC, 5/8" BC. Tool open 4 hours and closed 30 min for BU. Good blow air throughout test, recovered 110' slightly oil and gas cut drilling mud. IFP 0#, FFP 50#, SIP 450#, MCP 4350#.

DST No. 3

Ran DST #3. Tested 8490'-8456'. Tool open 4 hrs, 1" TC, 5/8" BC, gas to surface 1 hour 8 min, fair blow. Recovered 270' oil and gas cut mud, 180' clean oil. IFP 50#, FFP failed, 30 min SIP 2300#, MCP 4325#.

DST No. 4

Ran DST #4.(8556' to 8635') 79'. 3/4" TC, 5/8" BC. Tool open 1 hours, faint blow air died immediately. Recovered 30' drilling mud. Flowing pressures 0#, MCP 4500#.

DST No. 5

Ran DST #5, 10,099' to 10,114' possibly detrital zone above Devonian. Tool open 1 hour closed 30 min for BU. 1" TC, 5/8" BC. Faint blow air 15 minutes and died, reopened tool twice with faint blow for a few minutes and died. Recovered 20' drilling mud. Flowing pressures 0#, MCP 5500#.

DST No. 6

Ran DST #6, 10,468' to 10,491' (23'). Tool open 2 hours 15 minutes. Shut in for 30 min for BU. When tool open had slight blow continued throughout test. Recovered 116' (1.2 bbl) of salty water. IFP 0#, FFP 50#, SIP 4250#, MCP 5635#. Water in pipe titrated 27,500 PPM. Water from mud titrated around 94,000 PPM.