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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
~~WELL COMPLETION REPORT~~ RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
9943	

14. TYPE OF WELL		7. Unit Agreement Name			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		-			
5. TYPE OF COMPLETION		8. Farm or Lease Name			
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐		State AD			
6. Name of Operator		9. Well No.			
Cities Service Oil Company		3			
7. Address of Operator		10. Field and Pool, or Wildcat			
P.O. Box 69 - Hobbs, New Mexico		Mescalero San Andres			
4. Location of Well					
NIT LETTER <u>P</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM		12. County			
THE <u>East</u> LINE OF SEC. <u>22</u> TWP. <u>10S</u> RSE. <u>32E</u> NMPM		Lea			
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)		
Respu'd 1-4-65	-	1-12-65	4339 DF		
19. Elev. Casinghead	4330 Gr.				
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By		
10,162	4660	-	Rotary Tools		
			Cable Tools		
24. (Increasing Intervals), of this completion -- Top, Bottom, Name			25. Was Directional Survey Made		
4100-4135 San Andres			Yes on original hole		
26. Type Electric and Other Logs Run			27. Was Well Cored		
Gamma Ray - Neutron			no		
34. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	394	17 1/2"	350 sacks (circ.)	-
8-5/8"	24# & 32#	3442	11 1/2"	2212 sacks	-
5 1/2"	15.5# & 17#	8330	7 7/8"	200 sacks	-
35. LINER RECORD			36. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2 3/8"	4133
31. Portion Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1-3/8" hole Each @ 4100, 4105, 4109, 4119, 4124, 4129 & 4135			DEPT. INTERVAL		
			4100-4135		
			AMOUNT AND KIND MATERIAL USED		
			Acid 2000 gals.		
33. PRODUCTION					
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		
1-12-65	Swabbing		Producing		
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF
1-12-65	12	-		53	-
Water - Bbl.	Gas - Oil Ratio				
6	TSTM				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		106	-	12
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
Gas TSTM					J.L. Bussell
35. List of Attachments					
Gamma Ray - Neutron					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
J. L. Bussell		District Clerk		1-14-65	

