

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL	X	NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOHobbs, New Mexico
~~Midland, Texas~~
(Place)July 15, 1959
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the McElroy Ranch Company, et al.

Lea State "BT" Well No. 1 in 3699 11'
(Company or Operator) LEASE (Unit)
SE 1/4 SW 1/4 of Sec. 22, T-10-S, R-32-E, NMPM, Mescalero-Pennsylvanian Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is our plan to plug and abandon this Pennsylvanian well which was completed on 3/30/53. The well is presently off production with 5 1/2" casing apparently collapsed at approximately 7400' on 2 1/2" tubing inside of which are sucker rods. The top of the producing formation is at 8361' with 5 1/2" set at 9465'. The average producing rate of the well was 17 BOPCD prior to in-hole equipment failure. The economics demand abandonment. We propose to set a permanent bridging plug on top of cut off tubing at approxi. 4100'; Recover what little 5 1/2" casing we can from the hole; Seal off the cut with a cement plug and recover what little 9-5/8" casing possible and seal the cut with a cement plug. The surface casing (13-3/8") is set at 404' and will remain in place. The well is to be sealed inside the 13-3/8" with a cement plug and one spotted at the surface. It is our intention to spot 10#/gallon drilling fluid between the plugs.

Approved....., 19.....
Except as follows:McElroy Ranch Company
Company or OperatorBy H. H. WallacePosition Division Manager

Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSIONBy [Signature]Name McElroy Ranch Company

Title.....

Address 703 Wilco Bldg., Midland, Texas