

| | |
|---------------------------|------------|
| NUMBER OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|-------------------------------------|-------------------------|----------------------|---|---------------------|--|--|
| Name of Company Cities Service Oil Company | | | | Address P.O. Box 69 - Hobbs, New Mexico | | | |
| Lease State AD | Well No. 5 | Unit Letter A | Section 22 | Township 10S | Range 32E | | |
| Date Work Performed 4-4-63 | Pool Mescalero San Andres | | | County Lea | | | |

THIS IS A REPORT OF: (Check appropriate block)

| | | |
|--|---|--|
| <input type="checkbox"/> Beginning Drilling Operations | <input type="checkbox"/> Casing Test and Cement Job | <input checked="" type="checkbox"/> Other (Explain): |
| <input checked="" type="checkbox"/> Plugging | <input type="checkbox"/> Remedial Work | Completion Data |

Detailed account of work done, nature and quantity of materials used, and results obtained.

This well was drilled to a TD 4425' Lime. 8 5/8" OD 2 1/2" J-55 csg. set at 390' was left in the hole. 5 1/2" OD 1 1/2" J-55 csg. set @ 4425' was cut off @ 3176' and 97 lbs. was pulled. The hole was loaded w/mud laden fluid. 3 plugs consisting of 25 axs. each were spotted @ 3135-3217, 1588-1670 and 308-390. An additional 10 ax. plug was set from 0 -30' w/ a 4" marker extending 4' above the surface. The pits have been filled and leveled. The location has been cleared of all debris and is now ready for inspection.

| | | |
|-------------------------------------|--|--|
| Witnessed by C. G. Taylor | Position Asst. Prod. Foreman | Company Cities Service Oil Company |
|-------------------------------------|--|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

| ORIGINAL WELL DATA | | | | | |
|------------------------|--------------|---------------------|------------------------|-----------------|--|
| D F Elev. | TD | P BTD | Producing Interval | Completion Date | |
| Tubing Diameter | Tubing Depth | Oil String Diameter | Oil String Depth | | |
| Perforated Interval(s) | | | | | |
| Open Hole Interval | | | Producing Formation(s) | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

| | | | |
|--|--|---|--|
| OIL CONSERVATION COMMISSION | | I hereby certify that the information given above is true and complete to the best of my knowledge. | |
| Approved by <i>Lester A. Clements</i> | | Name <i>C. K. Robertson</i> | |
| Title | | Position District Clerk | |
| Date | | Company Cities Service Oil Company | |