

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation 505/623-1996		Well API No. 30-025-00029
Address P.O. Box 2107/Roswell, NM 88202-2107		CASINGHEAD GAS MUST NOT BE FLARED AFTER 6-8-92
Reason(s) for Filing (Check proper box) New Well ☐ Recompletion ☒ Change in Operator ☐		☐ Other (Please specify) _____ IS OBTAINED. Request allowable
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL

DESIGNATED BELOW. IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE NOTIFY THIS OFFICE.

Lease Name Diamondback State	Well No. #1	Pool Name, including Formations N. Bagley Perm Penn	Kind of Lease State, Federal or Fee	Lease No. K3635
Location Unit Lener C : 660 Feet From The North Line and 1980 Feet From The West Line Section 25 Township 10S Range 32E NMPM Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Navajo Refining	☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 159, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas Warren Petroleum	☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, OK 74102				
If well produces oil or liquids, give location of tanks	Unit C	Sec. 25	Top. 10S	Reg. 32E	Is gas actually connected? No	When? within 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug back	Surge Rec'y	Full Rec'y
Date Spudded 2-12-92	Date Compl. Ready to Prod. 3-31-92	Total Depth 9475'		P.B.T.D. 9300'				
Elevations (DF, RKB, RT, CR, etc.) 4296' GL	Name of Producing Formation N. Bagley Perm Penn	Top Oil/Gas Pay 9196'		Tubing Depth 9066'				
Perforations 9196'-9208' & 9230'-9244' Bough				Depth Casing Shoe 11,118'				

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17"	19-3/8" 48#	452	460 sx
11"	8-5/8" 32#	3845'	1589 sx
7-7/8"	4-1/2" 11.6#	11118'	800 sx + 150 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4-8-92	Date of Test 4-9-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 20	Casing Pressure 20	Casing Size Open
Actual Prod. During Test 103 BF	Oil - Bbls. 51	Water - Bbls. 52	Gas - MCF 102

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Casing Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature
Laura J. King Production Analyst

Printed Name
4/9/92 Title

Date
505/623-1996 Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I'S ADVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.