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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K 3635

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
2. Name of Operator
WAGNER & BROWN
3. Address of Operator
P. O. Box 1714, Midland, TX 79702
4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 25 TOWNSHIP 10-S RANGE 32-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
GL 4296'

7. Unit Agreement Name
8. Farm or Lease Name
STATE "AA"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER perforations and acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-7-81 PBTD 10,250 Perf'd 1SPF from 9484-88', 9492-96', 9502-10', 9626-30', 9654-60'. Set RBP @ 9735', left pkr hanging @ 9715'. SDFD.
- 4-8-81 Started to load hole - unable to. Pull & set pkr @ 9600'. Started acid. Started pr @22 bbls. pmpd into form @ 4 BPM w/3000 psi - BD form - pmp 5 BPM w/500 psi. ISDP - vac. Acidize perfs from 9626-9669' w/total of 1500 gals 15% DS-30. Rel RTTS. Ret BP & set @ 9620' w/pkr @ 9600'. Spotted 3 bbls acid. Pull & set pkr @ 9425'. Started acid to pkr - set pkr - had leak. Rev out acid - dropped standing valve - tstd tbg to 4000 psi - OK. Fish standing valve. POH - changed out pkr. GIH to 9546'. SDFD.
- 4-9-81 Pkr @ 9546'. Spotted 3 bbls A. Pull & set pkr @ 9365'. Pmpd 10 bbls acid into form @ 1/2 BPM w/5000 psi. SD. Move pkr back to 9546' & re-spotted 3 bbls A. Pull pkr to 9365'. Pmp into form @ 1/2 BPM w/5000 psi - close bypass - pmp total of 1500 gals 15% DS-30 acid into form @ avg 2.2 BPM w/5900 psi. Form didn't break. ISDP 5100 psi, 5 min 4700 psi, 10 min 4500 psi, 15 min 4300 psi, Bled pr off. Rec'd 10 bbls. Started swbg. Swbd & flow back 165 bbls in 8 hrs. SDFD.
- 4-10-81 Tstg interval 9484-9510'. SITP 225. Bled dwn. FL 1st run 4200 fs. Swbd total of 130 bbls out of interval 9626-60' in 8 hrs. Swbg spent acid & fr wtr. SDFD
- 4-11-81 Having trouble w/swb cup rubber in hole. Rec'd 115.92 BW in 10-1/2 hrs. SDFD.
- 4-12-81 Rel RTTS & RBP & POH. RU CRC WL & set CIBP @ 9570'. GIH w/Baker Model "R" single grip pkr. Kobe cavity & 308 jts 2-3/8" tbg. Remv'd BOP. Set pkr w/12 pts compression. Flan up WH. SI & RD unit. Well will be producing fr 9484-9510'. (cont'd)

I, Thereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Tooky Roberts Title Production Clerk Date May 14, 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: