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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3635	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator WAGNER & BROWN	8. Farm or Lease Name STATE "AA"
3. Address of Operator P. O. Box 1714, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 10-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation. (Show whether DF, RT, GR, etc.) GL 4296'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-26-81 GIH w/RTTS, SN. 361 jts of 2-3/8" tbg @11,107'. SDFD, prep to acidize.
- 3-27-81 Pkr @11,007'. Spot 2 BA. Pull & set pkr [10,856'. BD form @3400 psi. Opn bypass on pkr. Spot acid w/balls to pkr. Pr annulus to 2000 psi. Closed bypass & acidized w/ total of 1000 gals 7-1/2% HCL & Hydrofluoric acid & 15 BS. Avg rate 2.3 BPM @ 4200 psi. Ball out perfs @6400 psi. ISIP 3500 psi, 5 min 3000 psi, 10 min 2500 psi, 15 min 2100 psi. BLWTR 73 bbls. Bled pr off. Instld WH & started swbg w/well running over - swbd 7 hrs. (total 52 bbls) Swbg to pit - no gas. All wtr & acid last 2 hrs. 1 run /hr. Fluid entry 400'/hr. FL 10,000' LTR 21 bbls. SDFD. Prep to abandon Morrow form & open Penn form.
- 3-28-81 Bled dwn pr - made 1 swb run, FL 8800' - all wtr. Rel RTTS, POH. RU CRC WL. Set CIB @10,250' & perf @ 9893'-9898' (6 holes) & 10,022-10,024' (3 holes). RD CRC WL. GIH w/ RTTS & RBP. Set RBP @ 10,076', RTTS @10,065'. SDFD, prep to acidize.
- 3-29-81 PBTD 10,250'. Spot 3 BA. Pull & set pkr @9775' BD form w/4600 psi. Acidize w/total of 1500 gals 15% DS-30 acid - using BS. Average 2 BPM @3800 psi. Ball out perfs @ 5000 psi. Surge balls - unable to surge balls off completely. Fin flush. TLTR 84 bbls. Start swbg w/well running over. Swb 7 hrs. Rec 60 BLW & acid TLTR 24 bbls. FL 7000' for last 2 hrs. SDFD
- 3-30-81 SD for Sunday.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tooky Roberts Tooky Roberts TITLE Production Clerk DATE 3-6-81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: