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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator WAGNER & BROWN	5. State Oil & Gas Lease No. K 3635
3. Address of Operator P. O. Box 1714, Midland, TX 79702	7. Unit Agreement Name
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 10-S RANGE 32-E NMPM.	8. Farm or Lease Name STATE "AA"
	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat
15. Elevation. (Show whether DF, RT, GR, etc.) GL 4296'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-31-81 PBTD 20,250'. 39 hr SITP 125#. FL 6200' on 1st run. 150' of oil on top 1st run. Rec'd 98 bbls in 8-1/2 hrs. Swbg. Gas incrg & FL rising. Fluid scattered - not a solid column. SDFD.
- 4-1-81 PBTD 20,250'. SITP 450 psi, bled dwn, FL 4400' on 1st run. 50' of oil, rel RTTS, GIH for RBP. Pull & set RBP @9700'. POH w/RTTS, change out, GIH, move RBP to 9950'. Pull & set RTTS @9775'. Swb tst perfs from 9893-9898', swbd 10 bbls, swbd dry. SDFD.
- 4-2-81 PBTD 20,250'. Rel RTTS, GIH to 9950'. Ld hole & spot 3 bbl acid. Pull & set pkr @ 9833'. Pmpd into form @ 1/2 BPM w/5000 psi. Pr annulus to 2000 psi. Pmpd total of 1500 gals 15% DS-30 into form. Avg 1.4 BPM [5000 psi. ISIP 5700 psi, 15 min 5500 psi Bled pr off. Flwd back 30 bbls. Started swbg, swbd 5 hrs, swbd dry. 1 hr wait, had 400' fluid entry - all trtg fluid - no oil, smell of gas. Rec'd 85 bbls. SDFN, prep to re-perf.
- 4-3-81 Rel RTTS, POH, RU CRC WL, perf 2 SPF @9892-9899', GIH w/RTTS to 9950'. Spot 3 bbls ac Pull & set pkr @9832'. A w/total of 1500 gals 15% DS-30, avg 1.9 BPM @6300 psi. Min p 6000#, max pr 6600#. ISIP 6100 psi, 15 min 5900 psi. Blec back 40 bbls. Start swbg w/well running over - swbd 2 hrs, rec'd 40 bbls, TLR 80 bbls, FL 900' on last run. SD
- 4-4-81 SITP 0 psi. Swbd 100 bbls in 5 hrs, SDFN. SD till Monday.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tooky Roberts Tooky Roberts TITLE Production Clerk DATE 3-6-81

APPROVED BY APR 8 1981 TITLE APR 8 1981 DATE APR 8 1981

CONDITIONS OF APPROVAL, IF ANY: