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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 3635	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator WAGNER & BROWN		8. Farm or Lease Name STATE "AA"
3. Address of Operator P. O. Box 1714, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 25 TOWNSHIP 10-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation. (Show whether DF, RT, GR, etc.) GL 4296'		12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-12-81 MI 370 jts 2-7/8" tbq. Should RU unit today.
- 3-13-81 RU PU. Weld 13-3/8" X 12" 600 series head on surf pipe. Ready to Spud.
- 3-14-81 TD 1101'. Instld BOP & flow line. Drld 2 3-7/8" holes dwn beside dry hole marker. Jar dry hole marker OOH. Drld 6' of cmt @ surf. Drld cem plug fr 430-465'. Drld cmt to top of 8-5/8" csg @ 1101'. Circ hole clean.
- 3-15-81 GIH w/7-7/8" mill tooth bit, bit kept kicking off side of 8-5/8" csg. Unable to get inside of 8-5/8" csg.
- 3-16-81 Wrkd to get bit inside of 8-5/8" csg. Drld & wshd 40' - all red bed. Bit went in csg. Wshd & drld cmt, Red Bed & dehydrated mud to 1268'.
- 3-17-81 Wshg @ 1381'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tooky Roberts Tooky Roberts TITLE Production Clerk DATE 3-17-81

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: