Wagner & Brown

Oil & Gas Producers

1220 Midland National Bank Tower
P. O. Box 1714
MIDLAND, TEXAS 79702

(915) 682-7936

WEI	L NAME & NO: STATE "AA" NO. 1 (Mobil Oil Co., former operator)
LO	CATION: 660' FNL & 1980' FWL, Sec. 25, T10S, R32E NMPM (NE/4 NW/4)
COU	JNTY: LEA STATE: NEW MEXICO FIELD: WILDCAT
	RE-ENTRY PROCEDURE
1)	Clean location. Dig pit. Dig out cellar - install W.H. & BOP
2)	MIRU 24 hour Pulling Unit & Reverse equipment
3)	Pick up 4 - 4-3/4" D.C. & 2-7/8" tbg. (work string) Drill out cmt.plugs (0-12') (435'-465')(1070'-1101') w/ll" bit to top 8-5/8" csg. @ 1101'.
4&5)	POOH - GIH w/7-7/8" bit - finish drilling cmt. plug from 1101-1130' inside $8-5/8$ " csg. Drill cmt. plugs (3800-3860') & 9470-9535') Finish GIH to 9600' & condition hole to run casing.
6&7)	POOH w/tbg & lay down D.C. GIH w/4-1/2" production casing. Set @ 9600' & cmt 500' abouve top productive zone w/25% Excess. Set slips install W.H.
8&9)	WOC - lay 2-7/8" tbg down out of derrick. Run GRCCL & perf zones of interest.
10)	Run RTTS & RBP below 2-3/8" tbg. and acidize w/2000 gals MSA per zone
11)	POOH w/RTTS & RBP. GIH w/production packer. Swab Test.
12)	Swab Test.
13)	Flow or prep to POP.

Prepared by: <u>Kenneth Bristow</u>

Date: July 29, 1980

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