

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF	<input checked="" type="checkbox"/>	REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

February 24, 1955
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Humble Oil & Refining Company (Company of Operator) New Mexico State AP (Lease)
 Cactus Drilling Company (Contractor), Well No. 1 in the NW 1/4 SE 1/4 of Sec. 27
 T. 10-S, R. 32-E, NMPM, Mesquero-Devonian Pool, Lea County.

The Dates of this work were as follows: 2-25, 2-27-55

Notice of intention to do the work (was) ~~submitted~~ submitted on Form C-102 on 11-26, 1954
 (Cross out incorrect words)
 and approval of the proposed plan (was) ~~obtained~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Ran 264 joints, 9809 feet, of 5-1/2-inch casing, set at 9824 feet. Cemented with 125 sacks regular neat cement. Plug on bottom at 12:15 P.M., 2-25-55. Scratchers set at 9787 to 9822 feet. Centralizers at 9739, 9781, 9819 feet. Rotated pipe while cementing. Ran temperature survey and found top of cement at 9095 feet. Perforated casing with 2 shots at 9085 feet. Cemented with 1035 sacks cement with 125 gal and 1/4# Kambroks per sack and 100 sacks regular neat cement, slurry weight 13.2#. Plug on bottom at 100 A.M., 2-26-55. Ran temperature survey and found top of cement at 4030 feet.

Tested casing with 1000 psi for 30 minutes. Test O.K. No drop in pressure.

Witnessed by M. M. Kogan Humble Oil & Refining Company Tool Pusher
 (Name) (Company) (Title)

Approved: J. G. Stanley
 OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name M. M. KoganPosition District SuperintendentRepresenting Humble Oil & Refining CompanyAddress Box 2347, Hobbs, New Mexico

Job

(Title)

(Date)