

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1110

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name ---
Name of Operator MORRIS R. ANTWEIL	8. Farm or Lease Name New Mexico "AF" State
Address of Operator P. O. Box 2010, Hobbs, NM 88240	9. Well No. 2
Location of Well UNIT LETTER <u>I</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Mescalero Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4337' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9886'; PBTD 9800'. Penn perms 8344'-8364' & 8370'-8376'. Rods & tbg found to be stuck in hole. Collapsed casing is suspected. Backed off & recovered 210 rods. Top of rod fish @ 5160'. Cut tubing @ 5150'. Pulled & layed down tbg. Ran 2-7/8" tbg work string, DC's, jars & bumper sub & engage tbg fish w/ ^{spacer}. Jarred on fish 4 hrs. No movement up or down. Pulled tools. Prep to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Williams TITLE Agent DATE 24 March 82

APPROVED BY JERRY SEXTON TITLE DISTRICT 1 SUPR. DATE MAR 29 1982
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 26 1982

G.C.S.
HOUSE OFFICE