SANTA FE		W MEXICO OIL CONSERVATION COMMISSIC Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 an	ano
FILE U.S.G.S.		AND l_{ij}^{2}, l_{ik}^{2} Effective 1-1-65	
LAND OFFICE		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
OIL		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
TRANSPORTER	GAS	, the Control of the	
OPERATOR	1		
I. PRORATION OF	FICE		
Reason(s) for filing Heavy Well Recompletion Change in Ownershi		t Refining Company illand, Texas 79701 Change in Transporter of: OII Dry Gas Casinghead Gas Condensate	
If change of owner and address of pre	ship give name vious owner		
I. DESCRIPTION C	F WELL ANI	LEASE	
Lease Name	· 4 -	Well No. Fool Name, Including Formation Kind of Lease	
New Mey	100 At 3	Tate 2 mescalew Renn. State, Federal or Fee State	ō

Unit Letter I : 2310 Feet From The South Line and 990 Feet From The

Gas Well

32-E

27 , Township 10-5 Range

Date Compl. Ready to Prod.

Name of Freducina Formation

Date of Test

Oil - Bbls.

Length of Test

Tubing Pressure

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

CASING & TUBING SIZE

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

COMPLETION DATA

Date Spudded

Perforations

OIL WELL

Length of Test

GAS WELL

Actual Pred. During Test

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

CERTIFICATE OF COMPLIANCE

Pool

Designate Type of Completion -(X)

TEST DATA AND REQUEST FOR ALLOWABLE

HOLE SIZE

Date First New Oil Run To Tanks

Form C -104 Supersedes Old C-104 and C-110 Effective 1-1-65

Address (Give address to which approved copy of this form is to be sent) 1589, Tulsa, Oklahama 74102 10-5 32-E give commingling order number: If this production is commingled with that from any other lease or pool, Workover New Well Plug Back Same Res'v. Diff. Res'v. Total Depth P.B.T.D. Top Oil/Gas Pay Tubing Depth Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Casing Pressure Choke Size Water - Bbls. Gas - MCF Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure Choke Size OIL CONSERVATION COMMISSION APPROVED TITLE/ This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.