RECORD OF DRILL STEM TESTS

Humble Oil & Refining Company

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New Mexico State AF-2

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Date	Type Test	Formation Size Tested Choke From To Top Stm.	Teol Open <u>Min,</u>	Forma Press Flow		Recovery - F <u>Oil Water</u>	eet <u>Mad Other</u>
7-31-55	CH	8020 6372 1 5/8	120	60	180		165
8-2-55	CHL	8129 8449 1 1	90	95	1945		7 7
8-4-55	CH	8147 8244 1 1	60	45	120		40 *
8-6-55	CH	8 299 8351 1 1	120	150	2425	540**	230
9 -12-5 5	CH	Drill pipe failed -	no test				
9-12-55	CH	9823 9887 1 1	330	640/ 338 0	3740	***	
9-13-55	GM	Packer failed - no t	test.				

#500' free gas in drill pipe.

**Oil 46° corrected; gas at rate of 161 McfD.

***lst hour flowed 23.5 bbls fluid, 30% water blanket and mud; 2nd hour flowed 24.22 bbls fluid, 18% water blanket and mud; last 1/2 hour flowed 11.26 bbls fluid, 3/10% water. Reversed out 116 bbls oil, recovered 58' oil below TC valve.

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 7, 1955

Humble Oil & Refining Company Name M. M. M. C.M. Position: Agent

Box 2347, Hobbs, New Mexico

jmb